



Contents

CHAPTER-1: INTRODUCTION.....	2
1.1 Approach & Methodology.....	2
CHAPTER-2: ORGANIZATIONAL STRUCTURE.....	3
CHAPTER 3:	5
CONSUMER GROWTH	5
ENERGY SALES GROWTH.....	6
Table 3.4A: Projected Sales Growth	7
CHAPTER 4: POWER AVAILABILITY.....	9
ENERGY REQUIREMENT & SOURCES OF POWER PURCHASE.....	9
4.3 Central Sector Generating Stations Allocation: -	9
4.4 Power from within the State: -	10
4.5 Power received from the other Sources: -	11
4.6 Total Power received: -	11
4.7 AT&C LOSS TRAJECTORY FOR THE CONTROL PERIOD.....	13
4.8 RENEWABLE PURCHASE OBLIGATION	14
CHAPTER 5: MANPOWER PLANNING.....	17
SAFETY MEASURES.....	17
CHAPTER 6: IT INITIATIVES AND TECHNOLOGICAL INITIATIVES	18
CHAPTER 7: CUSTOMER SERVICE-RELATED ACTIVITIES.....	18
CHAPTER 8: CAPITAL INVESTMENT PLAN	19
CAPITALIZATION SCHEDULE	63
CHAPTER: 9 FINANCING OF THE CAPITAL SCHEMES.....	64
CHAPTER – 10: CONCLUSION	65



CHAPTER-1: INTRODUCTION

1.1 Approach & Methodology

As per the Multi Year Tariff Regulations-2024, the Distribution Licensee is required to submit a Business Plan for Control Period of five years from April 1, 2025 to March 31, 2030. DoP,AP has already submitted the details up to FY 2026-27 of Business Plan and True-up for the FY 2023-24, APR for FY 2024-25 & ARR Retail Tariff Proposal for FY 2025-26 vide letter No. CE(COM)/Tariff/31/2024-25/3218-20 Dt. 29th November 2024 and the same is under consideration of the Hon'ble Commission.

Further, as per the directions of the Hon'ble Commission Dt.23rd December 2024, DoP,AP is hereby submitting the details for the additional years of the Control Period (FY 2027-28 to FY 2029-30). However, it is pertinent to mention that the base figures have changed due to True-up of FY 2023-24 & revision in figures for FY 2024-25 & FY 2025-26 as explained above. Accordingly, the escalation factors, CAGR & the corresponding escalated figures are at variance as compared to the figures/trends as submitted in the Business Plan. The variances have been suitably explained in the respective sections of the instant petition.

However, it is submitted that same approach & methodology as adopted in proposing & projecting various parameters in the Business Plan submitted up-to FY 2026-27 has been considered for the proposing various factors & parameters during the FY 2027-28 to FY 2029-30. Accordingly, explanation of the approach & methodology for the respective aspects as already submitted in the of the Business Plan is applicable for the additional years submitted herewith and have not been repeated for the sake of brevity.

Therefore, the Hon'ble Arunachal Pradesh State Electricity Regulatory Commission is requested to accept and approve the submission.

As per the Multi Year Tariff Regulations-2024, the Distribution Licensee is required to submit a Business Plan for Control Period. DoP,AP has already submitted the details up to FY 2026-27. Further, as per the directions of the Hon'ble Commission, the DoP,AP is hereby submitting the Business Plan for the additional years of the Control Period (FY 2027-28 to FY 2029-30) based on the available data for the FY 2023-24 and previous financial years.

It is submitted that the methodology adopted in proposing & projecting various parameters in the Business Plan submitted upto FY 2026-27 has been adopted for the proposing various factors & parameters during the FY 2027-28 to FY 2029-30. Accordingly, explanation of the basis & methodology for the respective aspects as already submitted in the of the Business Plan is applicable for the additional years submitted herewith and have not been repeated for the sake of brevity.

Therefore, the Hon'ble Arunachal Pradesh State Electricity Regulatory Commission is requested to accept and approve the submission.


Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



CHAPTER-2: ORGANIZATIONAL STRUCTURE

The Department of Power, Govt. of Arunachal Pradesh is comprising of Zones, headed by Chief Engineers along with Superintending Engineers, Executive Engineers, Assistant Engineers, Junior Engineers, and other various ministerial and technical staffs comprising of 10029 numbers (As on 31.03.24).

Except the Commercial Zone & Electrical Inspectorate, the other three Distribution Zones comprise of Electrical Circles, each Electrical Circle comprising of Electrical Divisions and each Electrical Division comprising of Electrical Sub-divisions, and each Electrical Sub-Division comprising of Sections. The Circles are headed by the Superintending Engineers, Divisions are headed by the Executive Engineers. Sub-Divisions are headed by the Assistant Engineers and Sections are headed by the Junior Engineers under whom the technical staff are deployed. The Zones, Circle, Divisions and Sub-Divisions are arranged geographically and named accordingly as depicted below:

Sl. No.	Name of Zone	Name of Circle	Name of Division
1	Western Electrical Zone (WEZ)	Naharlagun Electrical Circle (APEC-I)	Capital Electrical Division (CED)
			Naharlagun Electrical Division (NED)
			Sagale Electrical Division (SaED)
			Yupia Electrical Division (YuED)
		Dirang Electrical Circle (APEC-IV)	Tawang Electrical Division (TED)
			Bomdila Electrical Division (BED)
		Subu Electrical Circle (APEC-VIII)	Pakke Kesang Electrical Division (PkED)
			Rupa Electrical Division (RpED)
			Seppa Electrical Division (SED)
			Likabali Electrical Division (LiED)
2	Central Electrical Zone (CEZ)	Pasighat Electrical Circle (APEC-II)	Pasighat Electrical Division (PED)
			Rumgong Electrical Division (RuED)
			Yingkiong Electrical Division (YED)
			Daporijo Electrical Division (DaED)
		Ziro Electrical Circle (APEC-V)	Kurung Kumey Electrical Division (KkED)
			Pania Electrical Division (PaED)
			Raga Electrical Division (RaED)
			Yazali Electrical Division (YzED)
			Ziro Electrical Division (ZED)
			Aalo Electrical Division (AED)
		Aalo Electrical Circle (APEC-VI)	Basar Electrical Division (BsED)



Sl. No.	Name of Zone	Name of Circle	Name of Division
3	Eastern Electrical Zone (EEZ)	Miao Electrical Circle (APEC-III)	Mechuka Electrical Division (MeED)
			Deomali Electrical Division (DED)
			Longding Electrical Division (LED)
			Miao Electrical Division (MED)
			Yatdam Electrical Division (YaED)
		Tezu Electrical Circle (APEC-VII)	Anini Electrical Division (AnED)
			Hayuliang Electrical Division (HED)
			Namsai Electrical Division n (NaED)
			Roing Electrical Division (RED)
			Tezu Electrical Division (TzED)
4	Commercial Zone & Electrical Inspectorate		Information Technology (IT)



CHAPTER 3:

CONSUMER GROWTH

- 3.1. It is submitted that in the MYT Petition, consumer growth was calculated based on average growth rate. However, Hon'ble Commission in the Tariff Order directed to consider CAGR, accordingly, CAGR as explained below has been used for projecting the consumer numbers.

In view of the above, to project the consumer growth for the different consumer categories, 5-year CAGR has been considered for the domestic, commercial, bulk & Agriculture. The 5-year CAGR for industries was showing a negative growth. However, based on the government initiatives for development of industries it is expected that the industry shall have a steady growth during the control period. Accordingly, the 5-year CAGR of Commercial category has been considered for projecting the number of consumers of the Industrial category for the control period. The CAGR along with projected consumer growth has been given for years FY 2027-28, FY 2028-29 & FY 2029-30 in the table below:

Table 3.2A: Projected Consumer Growth

SL No	Consumer Category	CAGR (5 Years)*	(Projected)	(Projected)	(Projected)
			FY 2027-28	FY 2028-29	FY 2029-30
			IX		
A	<u>HT & EHT Category</u>				
1	Non-Commercial Consumers (Domestic)				
	AC 50Hz,3-Phase, 11KV	9.82%	186	204	225
	AC 50Hz,3-Phase, 33KV	0.00%	4	4	4
2	Commercial Consumers (Non-Industrial)				
	AC 50Hz,3-Phase, 11KV	21.80%	1012	1233	1502
	AC 50Hz,3-Phase, 33KV	23.59%	33	40	50
3	Public Lighting and Water Supply Consumers				
	AC 50Hz,3-Phase, 11KV	0.00%	12	12	12
	AC 50Hz,3-Phase, 33KV	0.00%	0	0	0
4	Agricultural Consumers				
	AC 50Hz,3-Phase, 11KV	0.00%	5	5	5
	AC 50Hz,3-Phase, 33KV	0.00%	0	0	0
5	Industrial Consumers				
	AC 50Hz,3-Phase, 11KV	9.56%	122	134	147
	AC 50Hz,3-Phase, 33KV	5.14%	40	42	45



SL No	Consumer Category	CAGR (5 Years)*	(Projected)	(Projected)	(Projected)
			FY 2027-28	FY 2028-29	FY 2029-30
			IX		
	AC 50Hz,3-Phase, 132 KV	0.00%	3	3	3
6	Bulk Mixed Consumers				
	AC 50Hz,3-Phase, 11KV	7.71%	283	305	328
	AC 50Hz,3-Phase, 33KV	0.00%	14	14	14
	AC 50Hz,3-Phase, 132 KV	0.00%	1	1	1
B	Low Voltage Category				
1	Non-Commercial Consumers (Domestic)				
	AC 50Hz,1-Phase, 230 Volt	2.61%	219671	225395	231269
	AC 50Hz,3-Phase, 400 Volt	7.26%	4742	5086	5455
	KJP & BPL connection	0.00%	61791	61791	61791
2	Commercial Consumers (Non-Industrial)				
	AC 50Hz,1-Phase, 230 Volt	5.39%	38191	40249	42417
	AC 50Hz,3-Phase, 400 Volt	12.04%	4752	5325	5966
3	Public Lighting and Water Supply Consumers				
	AC 50Hz,1-Phase, 230 Volt	0.00%	864	864	864
	AC 50Hz,3-Phase, 400 Volt	9.28%	387	422	462
4	Agricultural Consumers				
	AC 50Hz,1-Phase, 230 Volt	25.74%	25	31	40
	AC 50Hz,3-Phase, 400 Volt	0.00%	8	8	8
5	Industrial Consumers				
	AC 50Hz,1-Phase, 230 Volt	10.25%	96	106	117
	AC 50Hz,3-Phase, 400 Volt	2.23%	194	199	203
6	Temporary Consumer				
	LT/HT	41.22%	1424	2011	2840
	Total		333861	343485	353766

ENERGY SALES GROWTH

3.2 To project the Sales growth for the different consumer categories, 5-year CAGR has been considered for the domestic, commercial, bulk & Agriculture. It is submitted that in the MYT petition, CAGR was calculated based on the actual figures up-to FY 2022-23. However, after the availability of actual figures of FY 2023-24, the CAGR has been revised considering figures of FY 2023-24, accordingly, projection for FY 2027-28 to FY 2029-30 has been done considering the revised CAGR. The CAGR along with projected Sales growth for the FY 2027-28, FY 2028-29 & FY 2029-30 in the table below:


Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Table 3.4A: Projected Sales Growth

SL No	Consumer Category	CAGR (5 Years)*	Projected Sale in MU		
			FY 2027-28	FY 2028-29	FY 2029-30
A	HT & EHT Category				
1	Non-Commercial Consumers (Domestic)				
	AC 50Hz,3-Phase, 11KV	21.93%	17.20	20.97	25.57
	AC 50Hz,3-Phase, 33KV	0.15%	3.78	3.79	3.80
2	Commercial Consumers (Non-Industrial)				
	AC 50Hz,3-Phase, 11KV	14.16%	29.78	34.00	38.82
	AC 50Hz,3-Phase, 33KV	8.72%	0.18	0.19	0.21
3	Public Lighting and Water Supply Consumers				
	AC 50Hz,3-Phase, 11KV	0.00%	3.22	3.22	3.22
	AC 50Hz,3-Phase, 33KV	0.00%	0.00	0.00	0.00
4	Agricultural Consumers				
	AC 50Hz,3-Phase, 11KV	0.00%	0.02	0.02	0.02
	AC 50Hz,3-Phase, 33KV	0.00%	0.00	0.00	0.00
5	Industrial Consumers				
	AC 50Hz,3-Phase, 11KV	9.82%	30.43	33.42	36.71
	AC 50Hz,3-Phase, 33KV	15.17%	65.36	75.27	86.68
	AC 50Hz,3-Phase, 132 KV	14.47%	382.68	438.04	501.41
6	Bulk Mixed Consumers				
	AC 50Hz,3-Phase, 11KV	0.00%	24.52	24.52	24.52
	AC 50Hz,3-Phase, 33KV	14.68%	22.73	26.07	29.90
	AC 50Hz,3-Phase, 132 KV	0.00%	0.00	0.00	0.00
B	Low Voltage Category				
1	Non-Commercial Consumers (Domestic)				
	AC 50Hz,1-Phase, 230 Volt	7.24%	221.19	237.19	254.35
	AC 50Hz,3-Phase, 400 Volt	10.28%	45.08	49.71	54.82
	KJP & BPL connection AC 50Hz,1-Phase, 230 Volt	8.85%	47.46	51.66	56.24
2	Commercial Consumers (Non-Industrial)				
	AC 50Hz,1-Phase, 230 Volt	14.87%	77.75	89.32	102.60
	AC 50Hz,3-Phase, 400 Volt	17.97%	69.68	82.20	96.97
3	Public Lighting and Water Supply Consumers				
	AC 50Hz,1-Phase, 230 Volt	0.00%	3.42	3.42	3.42
	AC 50Hz,3-Phase, 400 Volt	13.55%	5.31	6.02	6.84
4	Agricultural Consumers				
	AC 50Hz,1-Phase, 230 Volt	17.84%	0.04	0.04	0.05
	AC 50Hz,3-Phase, 400 Volt	100.00%	0.66	1.32	2.64
5	Industrial Consumers				
	AC 50Hz,1-Phase, 230 Volt	0.00%	0.91	0.91	0.91
	AC 50Hz,3-Phase, 400 Volt	0.00%	1.68	1.68	1.68



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

SL No	Consumer Category	CAGR (5 Years)*	Projected Sale in MU		
			FY 2027-28	FY 2028-29	FY 2029-30
A	<u>HT & EHT Category</u>				
6	Temporary Consumer				
	LT/HT	0.00%	0.87	0.87	0.87
	Total		1053.96	1183.88	1332.26


Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



CHAPTER 4: POWER AVAILABILITY

ENERGY REQUIREMENT & SOURCES OF POWER PURCHASE

- 4.1 The energy requirement for DoP, AP is estimated based on the retail sales projections, grossed up by estimated loss levels.
- 4.2 The present power availability for Department of Power, Arunachal Pradesh are from Power Purchase from Central Generating Stations, Department of Hydro Power Development (DHPD), Hydro Power Development Corporation of Arunachal Pradesh Ltd. (HPDCL), Independent Power Producer (IPP) (Dikshi and Khantang) and IEX. Further, the new sources of power from the generating stations scheduled to be commissioned during the ensuing years have also been considered. Accordingly, power availability as submitted for the previous years has been further projected for the FY 2027-28 to FY 2029-30.
- 4.3 **Central Sector Generating Stations Allocation: -**
The major power requirement is met by power allocation from Central Sector Generating Stations. Based on the Central Sector allocation, the projection of power procurement during the control period FY 2027-28 to FY 2029-30 are given in table 4.3.3A considering same availability as in FY 2023-24.

4.3.3A: Power Purchased/ Received from central sector generators from FY 2027-28 to FY 2029-30

SL. No.	Name of Project/Source	Owner	Projected (MU)		
			FY 2027-28	FY 2028-29	FY 2029-30
1	LOKTAK	NHPC	12.34	12.34	12.34
2	SUBANSIRI				
3	KOPILI-I	NEEPCO	11.91	11.91	11.91
4	KOPILI-II		8.35	8.35	8.35
5	KHANDONG		0.00	0.00	0.00
6	Panyor Lower		72.84	72.84	72.84
	Free Energy Panyor L		140.07	140.07	140.07
7	DOYANG		9.48	9.48	9.48
8	PARE		25.16	25.16	25.16
	Free Energy Pare		57.29	57.29	57.29
9	KAMENG		44.70	44.70	44.70



SL. No.	Name of Project/Source	Owner	Projected (MU)		
			FY 2027-28	FY 2028-29	FY 2029-30
	Free Energy Kameng		313.16	313.16	313.16
10	AGBPP		98.46	98.46	98.46
11	AGTCCPP		43.79	43.79	43.79
12	PALATANA	OTPCL	122.16	122.16	122.16
13	BgTPP		206.55	206.55	206.55
14	FARAKKA		19.70	19.70	19.70
15	KAHALGAON		9.90	9.90	9.90
16	TALCHAR		12.66	12.66	12.66
	TOTAL		1208.50	1208.50	1208.50

4.4 Power from within the State: -

There are power generators within the state of Arunachal Pradesh from where DoP,AP is receiving/purchasing the entire power generated by them. The details of the sources upto FY 2026-27 already stands submitted in the Business Plan Petition. Further, based on the available state generation, the projection of power procurement during the additional control period FY 2027-28 to FY 2029-30 are given in table 4.4.2A considering same availability as in FY 2023-24. Further, for new projects proposed to be commissioned in the ensuing years, generation has been calculated in accordance with the CUF of 45% as prescribed in Regulation 27 of Arunachal Pradesh State Electricity Regulatory Commission (Terms and Conditions for Determination of Renewable Energy Tariff) Regulations, 2024.

Table 4.4.2A: Power Purchased/Received from within the State Generators

SL. No.	Name of Project/Source	Owner	Projected (MU)		
			FY 2027-28	FY 2028-29	FY 2029-30
1	DHPD	GoAP	56.74	56.74	56.74
2	HPDCL	SPSU	6.37	6.37	6.37
3	DIKSHI		65.26	65.26	65.26
4	Free Energy Dikshi		7.25	7.25	7.25
5	KHANGTANG		25.76	25.76	25.76
6	KEYI		90.67	90.67	90.67



SL. No.	Name of Project/Source	Owner	Projected (MU)		
			FY 2027-28	FY 2028-29	FY 2029-30
7	DIBRI		12.61	12.61	12.61
8	DIPRE		25.62	25.62	25.62
9	YAMENG		59.13	59.13	59.13
10	PARENG		57.16	57.16	57.16
11	RESSING		47.30	47.30	47.30
12	DENGZI		70.96	70.96	70.96
13	HALAIPANI		63.07	63.07	63.07
14	SOLAR	APEDA	0.55	0.55	0.55
15	Diesel Generation		0.32	0.32	0.32
TOTAL			588.77	588.77	588.77

4.5 Power received from the other Sources: -

The methodology adopted for projecting power from other sources in previous years and submitted in the petition has been considered & accordingly, projections for FY 2027-28 to FY 2029-30 has been done as shown in table 4.5.2A: -

Table: 4.5.2A: Power received from the other Sources from FY 2027-28 to FY 2029-30

SL. No.	Name of Project/Source	Unit	Projected (MU)		
			FY 2027-28	FY 2028-29	FY 2029-30
1	Deviation	MU	79.97	75.97	72.17
2	IEX Purchase	MU	23.19	23.19	23.19
3	Banking (Import)	MU	132.61	139.24	146.20
4	TGNA	MU		0.00	0.00
TOTAL			235.77	238.41	241.57

4.6 Total Power received: -

Considering the available power from within the state sources & actual power procured during the previous years as detailed in the petition, the projection of power procurement from various sources within the state during the period FY 2027-28 to FY 2029-30 are given in table 4.6.2A



Table 4.6.2A: ENERGY INPUT TOTAL

SL. No.	Name of Project/Source	Owner	Projected (MU)		
			FY 2027-28	FY 2028-29	FY 2029-30
1	LOKTAK	NHPC	12.34	12.34	12.34
2	SUBANSIRI		0.00	0.00	0.00
3	KOPILI-I	NEEPCO	11.91	11.91	11.91
4	KOPILI-II		8.35	8.35	8.35
5	KHANDONG		0.00	0.00	0.00
6	Panyor Lower		72.84	72.84	72.84
	Free Energy Panyor L		140.07	140.07	140.07
7	DOYANG		9.48	9.48	9.48
8	PARE		25.16	25.16	25.16
	Free Energy Pare		57.29	57.29	57.29
9	KAMENG		44.70	44.70	44.70
	Free Energy Kameng		313.16	313.16	313.16
10	AGBPP		98.46	98.46	98.46
11	AGTCCPP		43.79	43.79	43.79
12	PALATANA	OTPCL	122.16	122.16	122.16
13	BgTPP	NTPC	206.55	206.55	206.55
14	FARAKKA		19.70	19.70	19.70
15	KAHALGAON		9.90	9.90	9.90
16	TALCHAR		12.66	12.66	12.66
17	DHPD	GoAP	56.74	56.74	56.74
18	HPDCL	SPSU	6.37	6.37	6.37
19	DIKSHI	IPP	65.26	65.26	65.26
20	Free Energy Dikshi		7.25	7.25	7.25
21	KHANGTANG		25.76	25.76	25.76
22	KEYI		90.67	90.67	90.67
23	DIBRI		12.61	12.61	12.61
24	DIPRE		25.62	25.62	25.62
25	YAMENG		59.13	59.13	59.13
26	PARENG		57.16	57.16	57.16
27	RESSING		47.30	47.30	47.30
28	DENGZI		70.96	70.96	70.96
29	HALAIPANI		63.07	63.07	63.07
30	SOLAR	APEDA	0.55	0.55	0.55
31	Deviation		79.97	75.97	72.17



SL. No.	Name of Project/Source	Owner	Projected (MU)		
			FY 2027-28	FY 2028-29	FY 2029-30
32	IEX Purchase		23.19	23.19	23.19
33	Banking (Import)		132.61	139.24	146.20
34	Diesel Generation		0.32	0.32	0.32
35	TGNA				
	TOTAL		2033.05	2035.68	2038.84

Table 4.6.3A Net Input Energy Calculation Projection

Particulars	Calculation	Unit	Ensuing Year		
			FY 2027-28 (Projected)	FY 2028-29 (Projected)	FY 2029-30 (Projected)
Energy Import from Grid	A	MU	1288.47	1284.48	1280.68
Energy Export Out Side the State	B	MU	804.84	595.12	460.17
Energy Injected in State from Grid	C=A-B	MU	483.63	689.35	820.51
Transmission loss on C(3.51%)	D	MU	15.72	22.40	26.67
State Own Generation + RECEIVED FROM OTHER SOURCE	E	MU	744.57	751.20	758.16
Gross Input Energy (including Export outside the state)	F=A+E	MU	2033.05	2035.68	2038.84
Input Energy (in the State)	G=C+E	MU	1228.20	1440.55	1578.67
Net Input Energy (in the State)	H=G-D	MU	1212.49	1418.15	1552.00

4.7 AT&C LOSS TRAJECTORY FOR THE CONTROL PERIOD

4.7.1 The operational area of the DoP, AP is spread over several difficult hilly area therefore having comprehensive loss reduction is difficult due to geographical & topographical peculiarity of Arunachal Pradesh. It is submitted that DoP, AP has been constantly endeavouring to reduce its losses.

4.7.2 While in future DoP, AP shall make all efforts to achieve the loss targets set up by the Hon'ble Commission, it is requested that Commission may set realistic targets in view of the geographical constraints faced by DoP, AP.



- 4.7.3 For the purpose of FY 2027-28, FY 2028-29 & FY 2029-30, DoP,AP has proposed AT&C loss target for the Control Period in view of the geographical & topographical conditions of the operational area of DoP,AP and as per the methodology adopted for projecting AT&C loss for previous years as submitted in the petition. The AT&C loss target proposed by DoP,AP is as below and the Hon'ble Commission is requested to approve the same:

Table 4.7.3.1A: AT&C Loss Projection

S No	Particulars	Calculation	Unit	Ensuing Year		
				FY 2027-28 (Projected)	FY 2028-29 (Projected)	FY 2029-30 (Projected)
A	Input Energy (MkWh)	A		1228.20	1440.55	1578.67
B	Transmission Losses(MkWh)	B		15.72	22.40	26.67
C	Net Input Energy (MkWh)	C=A-B		1212.49	1418.15	1552.00
D	Energy Sold(MkWh)	D		1053.96	1183.88	1332.26
E	Revenue from Sale of Energy Including Government Grant (Rs. Cr.)	E		1163.06	1359.94	1520.19
E (i)	Likely Collection (92% of Tariff & 100% of Grant)	E (i)		1114.98	1305.93	1459.40
F	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs. Cr.)	F		1163.06	1359.94	1520.19
G	Opening Debtors for Sale of Energy (Rs. Cr.)	G		432.63	480.71	480.71
H	(i) Closing Debtors for Sale of Energy (Rs. Cr.)	(i)		480.71	480.71	480.71
	(ii) Any amount written off during the year directly from(i)	(ii)				
I	Adjusted Closing Debtors for sale of Energy (Rs. Cr.)	H (i+ii)		480.71	480.71	480.71
J	Collection Efficiency (%)	(E (i)+G-I)/E*100		91.73	96.03	96.00
K	Units Realized (Mkwh) = [Energy Sold*Collection efficiency]	D*J/100		966.82	1136.86	1278.98
L	Units Unrealized (Mkwh)= [Net Input Energy-Units Realized]	C-K		245.66	281.29	273.02
M	AT&C Losses (%) = [{ Units Unrealized/Net Input Energy}*100]	L/C *100		20.26	19.83	17.59

4.8 RENEWABLE PURCHASE OBLIGATION

- 4.8.1 DOP,AP also procures power from renewable energy sources as covered under the power procurement from renewable energy segment. Renewable power obligation for the State has been prescribed by the Hon'ble Commission vide APSERC (Procurement of Renewable Energy) Regulations, 2024 as amended from time to time. Accordingly, RPO targets as specified for the control period has been considered for projecting the RPO during the FY 2027-28 to FY 2029-30.



4.8.2 The RPO targets for the control period to be achieved by the DOP,AP during the Control Period as specified in the MoP, GoI RPO Order dated 22-07-2022:

Year	Wind RPO	HPO	Other RPO
2027-28	2.46%	1.08%	26.37%
2028-29	3.36%	1.48%	28.17%
2029-30	4.29%	1.80%	29.86%

4.8.3 The summary of compliance of above mentioned RPO targets with the power available from various sources during the Control Period is projected in the tables below:

For FY 2027-28

A. Wind RPO						
For the entire FY 2027-28					Transferred from surplus HPO	Remarks
Total consumption	RPO Required		RPO Met	(+) Surplus/ (-) Deficit		
MU	%	MU	MU	MU	MU	
1606.52	4.29	68.92	0	-68.92	68.83	RPO met

B. HPO						
For the entire FY 2027-28					Transferred to Wind RPO and other RPO	Remarks
Total consumption	RPO Required		RPO Met	(+) Surplus/ (-) Deficit		
MU	%	MU	MU	MU	MU	
1606.52	1.8	28.92	0.00	-28.92	68.83	RPO met

C. Other RPO						
For the entire FY 2027-28						Remarks
Total consumption	RPO Required		RPO Met	(+) Surplus/ (-) Deficit		
MU	%	MU	MU	MU		
1606.52	29.86	479.71	0.00	-479.71		RPO met

For FY 2028-29

A. Wind RPO						
For the entire FY 2028-29					Transferred from surplus HPO	Remarks
Total consumption	RPO Required		RPO Met	(+) Surplus/ (-) Deficit		
MU	%	MU	MU	MU	MU	
1609.15	4.29	69.03	0	-69.03	68.83	RPO met



B. HPO						
For the entire FY 2028-29					Transferred to Wind RPO and other RPO	Remarks
Total consumption	RPO Required		RPO Met	(+) Surplus/ (-) Deficit		
MU	%	MU	MU	MU	MU	
1609.15	1.8	28.96	0.00	-28.96	68.83	RPO met

C. Other RPO					
For the entire FY 2028-29					Remarks
Total consumption	RPO Required		RPO Met	(+) Surplus/ (-) Deficit	
MU	%	MU	MU	MU	
1609.15	29.86	480.49	0.00	-480.49	RPO met

For FY 2029-30

A. Wind RPO						
For the entire FY 2029-30					Transferred from surplus HPO	Remarks
Total consumption	RPO Required		RPO Met	(+) Surplus/ (-) Deficit		
MU	%	MU	MU	MU	MU	
1612.32	4.29	69.17	0	-69.17	68.83	RPO met

B. HPO						
For the entire FY 2029-30					Transferred to Wind RPO and other RPO	Remarks
Total consumption	RPO Required		RPO Met	(+) Surplus/ (-) Deficit		
MU	%	MU	MU	MU	MU	
1612.32	1.8	29.02	0.00	-29.02	68.83	RPO met

C. Other RPO					
For the entire FY 2029-30					Remarks
Total consumption	RPO Required		RPO Met	(+) Surplus/ (-) Deficit	
MU	%	MU	MU	MU	
1612.32	29.86	481.44	0.00	-481.44	RPO met


Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



CHAPTER 5: MANPOWER PLANNING

5.1 Currently there are 3,840 sanctioned posts of different categories in the DoP,AP. The details of the current manpower status & proposed recruitment along with the employee status are provided in the table below.

Table:5.1A Number of Employees

Sl. No.	Description	Category	Financial Year		
			Projected		
			2027-28 (Nos)	2028-29 (Nos)	2029-30 (Nos)
1	Opening number of employees	Regular	1054	1054	1054
		w/c	2786	2786	2786
		Casual Labour	6189	6189	6189
2	Addition during the year	Regular	0	0	0
		w/c	0	0	0
		Casual Labour	0	0	0
3	Retirement during the year	Regular	18	27	36
		w/c	119	117	111
		Casual Labour	0	0	0
4	Closing number of year	Regular	1054	1054	1054
		w/c	2786	2786	2786
		Casual Labour	6189	6189	6189

SAFETY MEASURES

5.2 A brief description of health and safety policy –

In order to ensure safety of its manpower, the DoP,AP follows the safety measures prescribed under Central Electricity Authority (Measures Relating to Safety and Electric Supply) Regulation 2023 notified by CEA. DoP, Apis taking initiative for skilling & training of employees, for which SE (SO&PSC) is the nodal officer.



CHAPTER 6: IT INITIATIVES AND TECHNOLOGICAL INITIATIVES

- 6.1 DOP,AP has taken various IT & Technological initiatives for improvement of system working & efficiency. Now the entire subordinate offices of the Department have been provided with sufficient computers, dedicated internet connection and thus virtually interconnected each other.
- 6.2 The details of the initiatives taken & proposed to be taken stands submitted in the Business Plan upto FY 2026-27. The initiatives submitted there in are also relevant & applicable for the FY 2027-28 to FY 2029-30. Hence, the same are not repeated here for the sake of brevity.

CHAPTER 7: CUSTOMER SERVICE-RELATED ACTIVITIES

- 7.1 DOP,AP has taken several initiatives for improvement of customer service. The details of the initiatives taken & proposed to be taken stands submitted in the Business Plan upto FY 2026-27. The initiatives submitted there in are also relevant & applicable for the FY 2027-28 to FY 2029-30. Hence, the same are not repeated here for the sake of brevity.



CHAPTER 8: CAPITAL INVESTMENT PLAN

- 8.1 As per the MYT Regulations 2024, the Distribution Licensee is required to submit the Business Plan for Control Period of three financial years from April 1, 2025 to March 31, 2030, which shall comprise but not be limited to detailed category-wise sales and demand projections, power procurement plan, capital investment plan, financing plan and physical targets before the Hon'ble Commission as part of the Tariff Filing before the beginning of the Control Period.
- 8.2 However, it is submitted that scheme wise details of works to be undertaken by the Department during FY 2027-28 to FY 2029-30 is not formulated/available and the same is only taken up as per the approval from government for the respective years. Hence, APDOP is unable to give the CAPEX Plan proposals for FY 2027-28 to FY 2029-30. The same shall be submitted subsequently when prepared & approved by the Government of Arunachal Pradesh.
- 8.3 However, details of works along with CAPEX for the current FY 2024-25 is given in the Table below.


Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Table 8.4: Capital Investment Plan

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
1	Preparation of Energy Audit, Commercial Accounts and Tariff Petition i/c True-up petition for 3 years(2023-24,2024-25 &2025-26) as required under RDSS	50.01	100.00%	
2	Procurement of vital Electrical Equipment to be used for inspection of various Electrical Installations by Electrical Inspector. (Rs 300.00 Lakh)	183.00	100.00%	
8	C/o 11 KV line tapping from existing 11 KV feeder to Thupten Choeling Balika Vidyalaya, Yangla Gonpa with installation of 25 KVA, 11/0.4KV Distribution Sub-Station. No.Power/326/2023-Pwr-Br-POW ELEC/5851-63, Dated 24/07/2023. Computer No.135988	0.96	100.00%	
9	C/o 11 KV line to Debley Gonpa via judpometh Gonpa with installation of DTs and C/o LT lines at Tawang Phase-I. No.Power/327/2023-Pwr-Br-POW ELEC/6038-50, dated 26/07/2023. E 133196	12.86	100.00%	
10	Replacement of rused HT/LT poles and re-alignment of HT/LT line under Lungla Electrical Sub Division. No.Power/325/2023-Pwr-Br-POW ELEC/6984-92, dated 24/08/2023. E-138761	12.86	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
20	C/o Revenue Collection counter at Balem cum staff accomodation at Balem Power House (3mX5m= 15 sq. mtrs) and 5 Men Bachelor Barrack - (5mX8m=40 sq. mtreach unit and for 5 men 40 Sq mtr X 5 Nos.= 200 Sq. mtr) (255.00 sq mtr). No. Power/337/2023-Pwr-Br-POW ELEC/6820-830, dated 11/08/2023. Comp No.133852	67.20	100.00%	
21	Electrification of newly constructed Hostel and Guest House i/c providing 11 kV HT service connection and installation of High Mast Light at Amshingthang at Kalaktang. PWRS/Comp/E-1333858 Dtd 07/09/2023	40.00	100.00%	
26	Providing of Security fencing to distribution transformer and Sub-station in Seppa township in East Kameng Dist. No.Power/314/2023-Pwr-Br-POW -Br-POW ELEC /5997-6009, dated 26/07/2023. Computer No.132461	10.00	100.00%	
27	Retaining Wall at backside of Seppa Electrical Division, Seppa. No. Power/313/2023-Pwr-Br-POW ELEC/5984-96, dated 26/07/2023. Computer nO. 132439	10.00	100.00%	
31	Evacuation of power from palin MHS (3x50 KW) to palin village Pakke Kessang District. No. PWRS/Comp/No. 138303 Dtd 23	24.51	100.00%	
41	Upgradation of 200 KVA to 315 KVA, 11/0.415 KV Distribution Transformer at Lower Mowb-II, near Kingcup School, Itanagar. (EC: 27.92 Lcs.) No.Power/348/2023-Pwr-Br-POW ELEC/6156-68, dated 31/07/2023	22.32	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
42	Special repair and maintenance of various DG sets under Capital Electrical Division. (EC: 50.00 Lcs.). No. Power/349/2023-Pwr-Br-POW ELEC/7483-95, dated 18/09/2023. Computer No.135692	40.00	100.00%	
43	C/o Boundary wall Panchali Switchyard (EC: 35.00 Lcs.). No. PWRS/Comp. No. 135673, Dtd. 10th Aug, 2023	28.00	100.00%	
44	Providing safety equipment and test equipment for maintenance if staff under Capital Electrical Division. (EC: 100.00 Lcs.). No. Power/346/2023-Pwr-Br-POW ELEC /7486-98, dated 18/09/2023. E-135661	80.00	100.00%	
45	Clearance of pending liabilities to M/s DD Enterprises, Itanagar. (EC: 150.00 Lcs.). No. Power/379/2023-Pwr-Br-POW ELEC/7082-94, dated 29/08/2023. E138356	120.00	100.00%	
46	Installation of 150 KVA DT Sub-station at 4th IRBN road, Upper Jullang. (EC: Rs. 42.50 Lcs.). No. Power/345/2023-Pwr-Br-POW ELEC/6850-62, dated. Comp No.135642	34.00	100.00%	
47	Providing Distribution Transformer at Shiv Mandir near Sango Resort in between Itanagar- Naharlagun. (EC: Rs. 40.00 Lcs.) No. PWRS/Comp-135661, Dtd. 19th Sept, 2023	30.00	100.00%	
48	Augmentation & Extension of Distribution syatem at upper Woka in July village, Itanagar (EC: Rs. 75.22 Lcs.)	47.18	100.00%	
53	C/o Type-III, RCC building double unit G+1 at SE Complex, A sector, Naharlagun, Arunachal Pradesh. No. Power/391/2023-Pwr-Br-POW ELEC/7742-54, dated 09/10/2023. E142247	120.00	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
54	Internal and external electrification of Nikum Niya Hall, Nirjuli under NED. No.Power/393/2023-Pwr-Br-POW ELEC /7618-30, dated 03/10/2023	80.00	100.00%	
55	Installation of 30 Meter High Mast LED street light near St. Thomas School at Naharlagun Dam Site. No.Power/395/2023-Pwr-Br-POW ELEC/7699-711, dated 09/10/2023. E-142299	16.87	100.00%	
65	C/o Revenue Collection office cum store and boundary wall at Power house, Banderdewa. No.Power/320/2023-Pwr-Br-POW ELEC/7100-12, dated 30/08/2023	12.86	100.00%	
67	Extension of 11 KV including providing of Distribution Transformer and LT Distribution System from 8 KM-Point to Lower Sher in Kimin (EC: Rs. 97.00 Lakh). No.Power/146/2024-Pwr-Br-POW ELEC/3081-92, dated 16/03/2024. E-182637	3.43	100.00%	
68	Complete renovation of 33/11 KV Sub Station i/c Procurement of 33/11 KV, 3.15 MVA Transformer at Sagalee. EC Rs. 300.00 lakh. Power-13011/106/2021-Pwr-Br-POW-ELEC/920-33. Dated 21/02/2022.	66.59	100.00%	
69	Providing external electrification of SE, PWD complex at Bobia i/c C/o HT/L T line providing street lighting 250 KVA DTR Sub-station, C/o staff quarter & control room. No.Power/331/2023-Pwr-Br-POW ELEC/7345-57, dated 12/09/2023. E-133261	80.00	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
70	Extension of 11 KV line from Seema to Poteh village i/c C/o LT line and Sub-stations under Parang Circle. No.Power/330/2023-Pwr-Br-POW ELEC/6051-63, dated 26/07/2023. Computer No.133257	64.00	100.00%	
71	Electrification of lower charso and Nwarba Hapa, including re-alignment & renovation of existing 11 KV line in Lebia Panchayat, Sagalee, Papumpare District. No.Power/160/2024-Pwr-Br-POW ELEC/3268-79, dated 16/03/2024. E-184166	202.30	100.00%	
72	Construction of Electrical Division office and Type-V Quarter for EE (E), Type-III Quarter for AE (E), Type-II Quarter for UDC etc. under newly created Yazali Division. EC Rs. 250.00 lakh. No.Power-13011/ 97/2021-PWR-BR-POW-ELEC/5162-76 dated 30/12/2021	106.97	100.00%	
73	C/o Extension of 11 KV Line from Shallyi to Tago i/c 25 KVA DTs EC Rs. 100.00 lakh No.132727/6555-560 dated 10-08-2024	80.00	100.00%	
74	Construction of 11 kV line with Distribution transformer for connecting to Nyubu, Nywgom, Yerko, Mwya (Gurukul) under YazED. (1.5 Km) EC 50.00 lakh No.132726/6549-554 dated 09-08-2024	40.00	100.00%	
75	Extension and Improvement of HT & LT network i/c augmentation of DTs under Ziro Electrical Division. EC Rs. 100.00 lakh No.PWRS/EST-88/2018-19/CEZ/ SADA/ 2118-27 dated 06/03/2019	12.28	100.00%	
76	Construction of 33 KV line from Siiti - Ading to Puraliya - 4.0 Km & 11 KV line - 8 Kms. under ZED. EC Rs. 200.00 lakh No.Power-13011/46/ 2021-PWR-BR-POW-ELEC/4715-29 dated 17/12/2021	79.38	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
77	Development of Colonies for staffs & officers including Revenue Collection Centres in and around Power Sub-Stations and Distribution Centres under Ziro Electrical Circle (ZED, DaED & KKED). EC Rs. 1000.00 Lakh No. PWRS/Est-55/2016-17 (CEZ)/1042-55, Dated 16/03/2017.	105.04	100.00%	
78	Providing street Lights at Nichi segment (Hong village) under Ziro Divn EC No. 50.00 lakh No.132729/6679-684 dated 10-08-2024	40.00	100.00%	
79	Providing LED Street Lights at Hari - Bulla village in Lower Subansiri dist EC Rs. 125.00 lakh No.134773/6010-16 dated 26-07-2024	100.00	100.00%	
80	Re-alignment and renovation of 11 kV Line (10 KM) from Yangte to Tali H.Q. under Kra Daadi District. EC Rs 150.00 lakh. NO.PWRS/EST-80/2019-20(CEZ/ 2488-99 dated 04/02/2020	13.16	100.00%	
81	Construction of 11 KV line from Pania Sub Station to Restring - 25 Kms. EC Rs. 300.00 lakh. No.Power-13011/44/2021-PWR-BR-POW-ELEC /4317-31 dated 15/11/2021	37.60	100.00%	
82	Construction of 11 KV line from Mirr to Yangte town. EC Rs. 134.04 lakh No.Power-13011 /43/2021-PWR-BR-POW-ELEC/4357-71 dated 12/11/2021	17.30	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
83	Development of infrastructure for newly created Electrical Division at Pania, Kra-Daadi district. (Sh:- Type-IV-1 No., Type-III-3 Nos., Type-II-2 Nos., Type-I-3 Nos., 5 men Bachelor Barrack - 2 Nos.) EC Rs. 450.00 lakh No.Power-13011/57/2021-PWR -BR-POW-ELEC/4618-32 dated 29/11/2021	62.67	100.00%	
84	C/o of 11 KV HT line from Chambang to Keryer under PanED. EC Rs. 250.00 lakh No.Power-13/20/2022-Pwr-Br-Pow-Elec/3101-109 dated 07-12-2022	92.37	100.00%	
85	Construction of Revenue Counter at Yangte under Kra Daadi District. EC Rs. 50.00 lakh No.Power-13/24/2023-Pwr-Br-Pow-Elec/134764/6711-716 dated 09-08-2023	40.00	100.00%	
86	Electrification of Yarlo village i/c installation of 11/0/415kV, 25 kVA Transformer & LT Distribution line. EC Rs. 50.00 lakh No.CEZ-13017/58/2023-CEZ-PWR-CENTRAL ELECTRICAL ZONE, DEPARTMENT OF POWER/179803/6788-794 dated 09-08-2023	40.00	100.00%	
87	Up-gradation of existing 250kVA transformer to 500kVA transformer, i/c shifting of existing Sub-station to nearby areas of Palin Power House. EC Rs. 50.00 lakh No. Power-13011/11/2023/Pwr-Br-Pow-Elec/134783/6663-668 dated 09-08-2023	40.00	100.00%	
88	C/o enquiry office cum residential building at Chambang. EC Rs. 50.00 lakh No.135804/7662-68 dated 09-10-2023	40.00	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
89	Renovation & Improvement of existing 11 KV line from Chambang to Lengdi. EC Rs. 50.00 lakh No.CEZ-12013/2023-CEZ-PWR-CENTRAL ELECTRICAL ZONE, DEPARTMENT OF POWER/132569/6705-710 dated 09-08-2023	40.00	100.00%	
90	Installation of 11/0.415 KV, 25 KVA Transformer i/c Extension of 11 KV HT / LT distributio line at Gai-IV & Yangte village. EC Rs. 50.00 lakh No.Power-13011/7/2023-Pwr-Br-Pow-Elec/ 134707/6717-723 dated 09-08-2023	40.00	100.00%	
91	Installation of 11/0.415 KV, 25 KVA Transformer i/c Extension of 11 KV HT / LT distributio line at Pukpo, Bindo, Malin & Doha Kappa village. EC Rs. 50.00 lakh No.132717/6123-29 dated 31-07-2023	40.00	100.00%	
92	Installation of 11/0.415 KV, 25 KVA Transformer i/c Extension of 11 KV HT / LT distributio line at Rai & Riaga village. EC Rs. 50.00 lakh No.CEZ-12013/8/2023-CEZ-PWR-CENTRAL ELECTRICAL ZONE, DEPARTMENT OF POWER/132711/6024-30 dated 26-07-2023	40.00	100.00%	
93	Installation of 11/0.415 KV, 25 KVA Transformer i/c Extension of 11 KV HT / LT distributio line at Sango village. EC Rs. 50.00 lakh No.Power-13011/8/2023-Pwr-Br-Pow-Elec/134744/6774-780 dated 09-08-2023	40.00	100.00%	
94	Installation of 11/0.415 KV, 25 KVA Transformer i/c Extension of 11 KV HT / LT distributio line at Dorduk & Chakbang village. EC Rs. 50.00 lakh No.CEZ-12013/7/2023-CEZ-PWR-CENTRAL ELECTRICAL ZONE, DEPARTMENT OF POWER/132710/7474-81 dated19-09-2023	40.00	100.00%	

Chief Engineer (Power)

Commercial-cum-CEI

Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
95	Construction of 11 kV line from Gong to Tudubaat village under Chambang Circle. EC Rs. 50.00 lakh No.Power-130119/2023-Pwr-Br-Pow-Elec/134756/6496-496 dated 11-08-2023	40.00	100.00%	
96	Installation of 11/0.4 kv, 16 KVA Transformer at Boma kamrung village i/c extension of 11 KV HT/LT lines under Pania divn. EC Rs. 50.00 lakh No. Power-130115/2023-Pwr-Br-Pow-Elec/ 134607/6693-698 dated 09-08-2023	40.00	100.00%	
97	Extension of 11 KV line from Balo to Kurung kumey confluence i/c installation of 11/0.4 KV, 16 KVA transformer under Pania divn. EC Rs. 50.00 lakh No.Power/356/2023-Pwr-Br-Pow-Elec/ 135828/6699-704 dated 09-08-2023	40.00	100.00%	
98	Installation of 11/0.415 kv, 25 MVA transformer at LOA-1 under Tali administrative circle EC Rs. 50.00 lakh No.132724/6767-773 dated 09-08-2023	40.00	100.00%	
99	Renovation of LT distribution line of Tali Township. EC Rs. 50.00 lakh No.Power/357/Pwr-Br-Pow-Elec/135834/6505-510 dated 09-08-2023	40.00	100.00%	
100	Installation of 11/0.415 KV, 25 KVA Transformer i/c Extension of 11 KV HT / LT distribution line at Pukpu & Paring village. EC Rs. 50.00 lakh No.CEZ-12013/25/2023/CEZ-PWR-CENTRAL ELECTRICAL ZONE/132730/5950-57 dated 25-07-2023	40.00	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
101	Installation of 11/0.415 KV, 25 KVA Transformer i/c Extension of 11 KV HT / LT distributio line at Baat Dumpung & Tabyer village. EC Rs. 50.00 lakh No.132709/6724-730 dated 09-08-2023	40.00	100.00%	
102	Installation of 11/0.415 KV, 25 KVA Transformer i/c Extension of 11 KV HT / LT distribution line at Bangte village. EC Rs. 30.00 lakh No.CEZ-12013/18/2023-CEZ-PWR-CENTRAL ELECTRICAL ZONE, DEPARTMENT OF POWER/132723/6031-37 dated 25-07-2023	20.00	100.00%	
103	Installation of 11/0.415 KV, 63 KVA Transformer i/c Extension of 11 KV HT / LT distributio line at Yaglung village. EC Rs. 50.00 lakh No.Power-13011/12/2023-Pwr-Br-Pow-Elec/135526/6731-736 dated 09-08-2023	40.00	100.00%	
104	Installation of 11/0.415 KV, 63 KVA Transformer i/c Extension of 11 KV HT / LT distributio line at Dengdang village. EC Rs. 50.00 lakh No.132719/6484-489 dated 10-08-2023	40.00	100.00%	
105	Electrification of Yarlo village i/c installation of 11/0.415 KV, 25 KVA transformer & LT distribution line. EC Rs. 40.00 lakh No.Power-13011/6/ 2023-Pwr-Br-Pow-Elec/134682/6388-388 dated 09-08-2023	32.00	100.00%	
106	Upgradation of existing 250 KVA transformer to 500 KVA transformer i/c shifting of existing sub station to nearby areas of Palin Power House. EC Rs. 50.00 lakh No.Power-13011/11/2023-Pwr-Br-Pow-Elec/134783/6663-668 dated 09-08-2023	99.39	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI

Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
107	System improvement and strengthening of electrical installations under Nyapin ADC (Independent) H.Q Township under KKED, Sangram EC Rs. 250.00 Lakh No. PWRs/EST-85/2018-19/CEZ/ SADA/ 1531-42 dtd. 04/03/2019	38.23	100.00%	
108	Construction of 11 KV line from Langrh Village to Palin (New Pating) village i/c LT overhead line and 16KVA Distribution Sub-Station under Nyobia Circle in KKED, Sangram EC Rs 90.00 lakh. No. PWRs/Est-48/ 2019-20(KKED)/1808-19, Dated 30/01/2020.	9.02	100.00%	
109	Construction of Division office i/c staff quarter for KKED at Layang. EC Rs. 100.00 lakh. No.Power-13011/ 107/2021-PWR-BR-POW-ELEC/4654-68 dated 09/12/2021	34.19	100.00%	
110	Strengthening and Re-alignment of HT/LT lines and Jungle clearance at Paniasang and Polosang under KKED EC Rs. 200.00 lakh No.PWRs/EST-55/ 2019-20(KKED)/2103-14 dated 31/01/2020	71.36	100.00%	
111	Construction of 11 KV Trunk / Express line from Pinchi MHS (Power House to Phassang Circle HQ Lungsa) i/c LTOH line and 100 KVA, 11/0.4/15 KV Distribution Sub Station at Lungsa under KKED. EC Rs. 115.89 lakh. No.PWRs/EST-49/ 2019-20(KKED)/2733-44 dated 05/02/2020	11.50	100.00%	
112	Up-gradation of 2x1 MVA, 33/11 KV Sub Station to 2x3.15 MVA, 33/11 KV Power Sub Station (Hote) under Sangram Electrical Sub Division in KKED, Sangram. EC Rs. 795.63 lakh No.PWRs/EST-51/2019-20 (KKED)/2745.56 dated 05/02/2020	369.87	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
113	Re-alignment of 11 KV line from PWD road Kish village to Langloth village via RWD road i/c LT OH line under Nyapin ADC HQ under KKED. EC Rs. 90.00 lakh No.PWRS/33/2022-Pwr-Br-Pow- Elec/3528-36 dated 10/10/2022	41.63	100.00%	
114	Augmentation and Improvement of HT/LT network including overloaded DTs at Raga Township. EC Rs. 250.00 Lakh No.PWRS/EST-90/2018-19/ 3296-305 dated 08/03/2019	38.23	100.00%	
115	System improvement to Boa Simla Township & Construction of new 11 KV line & enhancement of Distribution Transformers & LT line. EC Rs. 250.00 lakh No.Power-13011/94/2021-PWR-BR-POW-ELEC/4761-75 dated 17/12/2021	87.98	100.00%	
116	Complete Renovation of Tamen 33/11 KV Sub Station. EC Rs. 150.00 lakh No.Power-13011/96/2021-PWR-BR-POW-ELEC/4730-44 dated 17/12/2021	55.79	100.00%	
117	Extension of 11 KV / LT line enhancement of ADC HQ, Gepen & Ligu-Linuk in Kamle District. EC Rs. 250.00 lakh No.Power-13011/95/2021-PWR-BR-POW-ELEC/4745-60 dated 17/12/2021	87.98	100.00%	
118	Construction of 11 KV line from Kicho village to Jaal including installation of 25 kVA DT in Kamle district. Phase-I No.CEZ-12013/49/2023-CEZ-PWR-CENTRAL ELECTRICAL ZONE,DoP/6100-06 dated 26-07-2023	80.00	100.00%	
119	Maintenance of Electric Pole and Shifting of Transformer at Baja Village. EC Rs. 40.00 lakh No.CEZ-12013/47/2023-CEZ-PWR-CENTRAL ELECTRICAL ZONE,DoP/5943-49 dated 26-07-2023	32.00	100.00%	
120	Electrification of newly created ADC H.Q. at Digbak SDO H.Q. at Hakte-Ripa, near Barijio and SDO H.Q. Sigi-Gussar in Upper Subansiri District. No. PWRS/EST-110/2018-19/CEZ/SADA/ 3075-84 dtd. 08/03/2019 EC Rs. 150.00 Lakh	13.79	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
121	Providing 2 Nos. of 100 KVA 11/0.415 KV Distribution Sub-Station and Augmentation and upgradation of 4 Nos. of existing Distribution sub-station at Dumporijo Township under Dumporijo Electrical Sub-Division EC Rs 60.00 lakh. No. PWRS/Est-83/2019-20/EEZ/ 1474-85 Dated 29/01/2020.	3.76	100.00%	
122	Renovation of existing 33/11 kV, 2x5 MVA Sub-Station at Daporijo. EC Rs.120.00 lakh No.PWRS /EST-108/2018-19/CEZ/ SADA/ 3085-94 dtd. 08/03/2019	15.04	100.00%	
123	Extension and Improvement of HT/LT line i/c providing of DTs in and around Taliha Township. No. PWRS/EST-109/2018-19/CEZ/SADA/ 3095-104 dtd. 08/03/2019	5.26	100.00%	
124	Re-alignment of 11 KV HT & LT line from Dulom village to Yekar village i/c installation of 25 KVA distribution transformer. EC Rs. 50.00 lakh No.Power-13011/ 102/2021-PWR-BR-POW-ELEC/354-68 dated 20/01/2022	11.28	100.00%	
125	Electrification of newly created CO Headquarter at Jaring under Taliha Electrical Sub Division. EC Rs. 75.00 lakh. No.PWRS/EST-88/2019-20/CEZ/ 4163-74 dated 29/04/2020	24.27	100.00%	
126	Repairing and replacement of 6 numbers of High Mast flood light (Halogen) to LED flood light at Daporijo township under DaED. EC Rs. 45.00 lakh No.PWRS/EST-87/2019-20/CEZ/1688-99 dated 30/01/2020	10.03	100.00%	
127	System Improvement of HT/LT line i/c up-gradation of distribution substation of already electrified village under ADC Kodokha, Siyum, Nacho and Limiking circles in upper subansiri District. EC Rs. 100.00 lakh No.POWER/350/2023-PWR-BR-POW-ELEC/6639-644 dated 10-08-2023	80.00	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
128	System Improvement of HT/LT line i/c street light in Daporijo township and up-gradation of distribution substation of already electrified village at Giba, Chetam & Daporijo Circle and renovation of Daporijo power house and 2x5 MVA 33/11 kV Sub Station at Daporijo. EC Rs. 100.00 lakh No.CEZ-12013/43/2023-CEZ-PWR-CEZ-DOP/6497-504 dated 11-08-2023	80.00	100.00%	
129	System improvement of already electrified villages in Jaring, Paying and Taliha Administrative Circle & ADC HQ under Taliha Sub Division. EC Rs. 100.00 lakh No.POWER/352/2023-PWR-BR-POW-ELEC/6795-800 dated 11-08-2023	80.00	100.00%	
130	System improvement of HT line i/c upgradation of Distribution Sub Station of already electrified Gusar, Maro Hatke, Ripa & Baririjo circles under Dumptorijo ADC HQ. EC Rs. 100.00 lakh No.POWER/360/2023-PWR-BR-POW-ELEC/ 6737-742 dated 10-08-2023	80.00	100.00%	
131	Repairing and maintenance of Divisional office i/c construction of boundary wall. EC Rs. 50.00 lakh. No.CEZ-12013/41/2023-CEZ-PWR-CEZ-DOP/ 7061-67 dated 29-08-2023	40.00	100.00%	
132	Development of Colonies for staffs & officers including Revenue Collection Centres in and around Power Sub-Stations and Distribution Centres under Aalo Electrical Circle (AED, BaED & RuED). EC Rs. 4000.00 Lakh No. PWR/EST-100/2017-18 (CEZ)/2206-18, Dated 12/03/2018	1504.88	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
133	Revival of 2x2.5 MVA, 33/11 kV Sub-Station at Kamba & 1x1MVA, 33/11 kV Sub-Station at Liromoba under Aalo Electrical Division EC Rs 60.00 lakh No. PWRS/EST-53/2019-20/ CEZ/4067-78 dated 27/04/2020	10.03	100.00%	
134	Extension of 11 kV line and LT network distribution system at Gonya, Beye, Lower Hiri, Lipu Bagra, Yumtu, Kargo, Temyi, Hisum & Depo villages. EC Rs 75.00 lakh No. PWRS/Est-52/2019-20/(CEZ)/3474-84 Dated 20/03/2020	7.52	100.00%	
135	Electrification of Govt. Lower Primary School Kamru & adjoining Kamru village and Yamko village under Bagra Circle Rs. 50.00 lakh No. Power/110/2024/Pwr-Br-Pow-Elec/297-302 dated 19-03-2024	40.00	100.00%	
136	Renovation & Improvement of LT line including Providing street lighting at Lipu Bagra EC Rs. 26.00 lakh No. 181038/303-308 dated 19-03-2024	15.60	100.00%	
138	Providing Power Supply to Civil Aviation Terminal Building at ALG, Mechuka EC Rs. 75.00 lakh. No. Power/400/2023-Pwr-Br-Pow-Elec/7582-88 dated 29-09-2023	3.75	100.00%	
139	Re-alignment of HT/LT line and up-gradation of Transformer at Segong village in Mechuka. EC Rs. 75.00 lakh No. Power/401/2023-Pwr-Br-Pow-Elec/7544-50 dated 22-09-2023	10.00	100.00%	
140	Providing transformer and LT line at festival ground at Mechuka EC Rs. 40.00 lakh. No. Power/308/2023-Pwr-Br-Pow-Elec/7393-900 dated 14-09-2023	6.67	100.00%	
141	Augmentation of old and critically vulnerable Sub-Transmission and Distribution network under Aalo Electrical Division (Special repairing of Kamba-Tato 33 kV line). EC Rs. 250.00 Lakh No. PWRS/ EST-113/2018-19/CEZISADA/ 1713-22 dtd. 04/03/2019	35.21	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
142	Evacuation of power supply from Tape Hydel to Monigong and adjoining villages EC Rs. 829.48 lakh No.Power/131/2024/Pwr-Br-Pow-Elec/229-236 dated 16-03-2024	380.00	100.00%	
143	Replacement of 2.5MVA, 33/11KV Transformer i/c accessories and Special repair of control panel & switch gears of Basar 2x 2.5MVA 33/11KV Sub-Station. EC Rs. 210.00 Lakh No. PWRS/ EST-61/2018-19/CEZ/ SADA/3462-71 dtd. 08/03/2019	25.41	100.00%	
144	Construction of Dedicated 11 KV line from 33/11 KV, 2x2.5 MVA Sub-Station Gori to proposed Leparada District Hq. Mini Secretariat at new Basar i/c extension of LT line with providing 2x 250 KVA, 11/0.415 KV Distribution Sub-Stations. EC Rs 86.68 lakh NO.PWRS/EST-94/2019-20/CEZ/ 699-710 dated 08/03/2021	11.01	100.00%	
145	Providing high mast lighting system at various strategic locations in Basar town under Leparada district. EC Rs. 60.00 lakh. No.Power-13011/121/2021-PWR-BR-POW-ELEC /985-91 dated 22/02/2022	12.03	100.00%	
146	C/o 11 KV HT line, LT line and installation of 150 kVA, 11/0.4KV DT Sub-Station for external electrification of Eklavya Model Residential School at SodoDoke under Tirbin Circle EC Rs. 39.06 lakh No.132790 dated 10-08-2024	29.06	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
147	Development of Colonies for staffs & officers including Revenue Collection Centres in and around Power Sub-Stations and Distribution Centres under Pasighat Electrical Circle, (PED, YED)(SH: C/o Revenue collection Centre & Development of Colony at various location under Pasighat Electrical Division). EC Rs. 1207.98 Lakh (PED-724.79 + YED-483.19) No. PWRS/ Est-19/2016-17(EEZ)/ 2073-85, Dated 12/03/2017	168.57	100.00%	
148	Electricification of Jia - Sika, Rikmeng habitation under PED in East Siang District. EC Rs. 165.00 lakh No.Power-13011/116/2021-Pwr-Br-POW-Elec/329-37 dated 10-02-2023	50.02	100.00%	
149	Electricification of Oil Palm Nursery at 5-Mile (TAJUM). EC Rs, 45.00 lakh No.132886/6511-517 dated 06-07-2023	35.00	100.00%	
150	Electricification of Jilang Hemlet from 132/33 kV sub-Station (near Napit village). EC Rs. 40.00 lakh No.132877/6781-787 dated 14-07-2023	30.00	100.00%	
151	Shifting and re-construction of electrical infra-structure at sigar village (SH: C/o 11 kV, LT line and installation of 63 kVA Transformer Sub-station. EC Rs. 81.05 lakh No.132876/6657-662 dated 08-07-2023	64.84	100.00%	
152	Construction of 11 kV HT OH line from Anggong Nallah MHS to Migging H.Q. (50 KM) under Pasighat Electrical Circle. EC Rs. 500.00 Lakh No. PWRS/Est-83/2016-17(EEZ)/1679-92, Dated 18/03/2017	25.73	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
153	Extension / Improvement of HT/LT lines i/c up-gradation of Power/Distribution transformers, replacement of corroded poles, providing of security fencing to all the Sub-Stations under Rumgong Electrical Division. EC Rs. 300.00 Lakh No. PWRS/Est-60/2016-17(CEZ)/ 1213-27, Dated 16/03/2017.	14.52	100.00%	
154	Conversion of all 33 kV distribution line into 11 kV line with associated 33/0.4 kV DTs into 11/0.4 kV of Pangin Electrical Sub-Division EC Rs 50.00 lakh No. PWRS/Est-106/2019-20/CEZ/4187-98, Dated 29/03/2020 No. PWRS/Est-106/2019-20/CEZ/1003-12 Dated 11/03/2021	3.76	100.00%	
155	Providing of security fencing to all DTs and Power House under Rumgong Electrical Division. EC Rs. 100.00 Lakh No. PWRS/EST-76/2018-19/CEZ/ SADA/ 2908-17 dtd. 07/03/2019	11.28	100.00%	
156	Construction of 11 kV HT line from Patum Sub-Station to Ralung Model village, Damda, Debuk and Deku. EC Rs. 150.00 Lakh No. PWRS/EST-77/2018-19/CEZ/ SADA/ 2898-907 dtd. 07/03/2019	25.66	100.00%	
157	Construction of 11 kV HT line from Boleng to Rumgong. EC Rs. 140.00 Lakh No. PWRS/EST-78/2018-19/CEZ/SADA/ 2659-68 dated 07/03/2019 Wrok held up due to C/o of road from Boleng to Rumgong vide No. SE(E) III/WS-35/2021-22/1291-92 dated 13/01/2022	112.28	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
158	Re-alignment of 33 kV and 11kV lines around Simang bridge due to construction of RCC Bridge over Simang River near Boleng Town. EC Rs. 25.00 lakh No.CEZ/1203/30/2023/CEZ-PWR-CENTRAL ELECTRICAL ZONE, DEPARTMENT OF POWER/6131-37, Dated 31-07-2023	20.00	100.00%	
159	Extension & Improvement of existing 33 kV line with upgradation existing DT and associated LT OH line to Revo - Perging CO HQ of Siang District. EC Rs. 50.00 lakh No. CEZ/12013/29/2023/CEZ-PWR-CENTRAL ELECTRICAL ZONE, DEPARTMENT OF POWER/6017-23, Dated 26-07-2023	40.00	100.00%	
160	Providing Grid connectivity to Yosing village by construction of 11 KV line with associated DTs and Lines EC Rs. 300.00 lakh No.Power/137/2024-Pwr-Br-Pow-Elec/255-260 dated 18-03-2024	0.00	100.00%	
164	C/o RCC Platforms of various DTs i/c fencing under Deomali Electrical Division. .	29.83	100.00%	
165	Installation of Protection System and Transformer (1x2.5 MVA) at Deomali.	7.37	100.00%	
166	Construction of Separate dedicated power line with Transformer for Govt. W.R.G college, Deomali.	4.47	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
167	Replacement of Khonsa 33KV and Hukanjuri 11KV overhead bare conductor power lines passing through Dihing Patkai National Park from Power house, Deomali to Hukanjuri Checkgate with overhead insulated conductor under R.E.2023-24(S.A.S.C.I).	250.00	100.00%	
170	C/o AE (Electrical) Office Building, Type-II (2 Nos.) along with shifting of Upper Power House under Yatdam Elect.Division (BE 2021-22)	11.26	100.00%	
173	Construction of doubled storied office building for SE (Elect), APEC - III, Miao with compound wall	72.86	100.00%	
174	Evacuation of inter state power supply for Jairampur, Miao & Bordumsa Administrative Sub-Divisions from 33/11 KV APDCL switchyard Jagun, Assam with Construction of 33 KV BAY at jagun Switchyard with new 33 KV HT line - 4 Kms from Jagun Switchyard to 9th Mile alongwith 33 KV incomer breaker at 9th Mile	31.06	100.00%	
176	Re-alignment of 11KV Line from Niausa to Mintong village, Longding under BE 2023-24	35.12	100.00%	
177	Providing Electricity connection to Lakuh Jo Colony, Konnu village under BE 2023-24	21.00	100.00%	
178	Providing of 63 kVA, 11/0.415 KV DT at Zakho under BE 2023-24	18.39	100.00%	
179	Electrification of extended households in various villages under Wakro Circle	26.67	100.00%	
180	Renovation & repair of various rated DTs Sub-Station in Lekang	18.37	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
181	Deployment of HD Engineering Mobile All in One Testing Solution for safety condition based monitoring of Distribution Sub-Station and line for optimization of Distribution Network Stability and protection.	61.11	100.00%	
182	Extension & Up-gradation HT/LT line Sub-Station at Lal Phar in Namsai District Arunachal Pradesh	15.22	100.00%	
183	Replacement of LTOH line of ACSR conductor with AB cable of various to avoid pilferage under Chowkham and Wakro	260.17	100.00%	
184	Construction of 11 KV line from Bizari to Anpum village in Lower Dibang Valley District, A.P. under Special Assistance to State for Capital Investment	100.00	100.00%	
185	Installation of 100 KVA DT near Rayeng Chairali for segregation of domestic LT feeder from industrial feeder	24.00	100.00%	
186	Replacement of Rusted LT Poles at various villages of Dibang Valley District under Anini Electrical Division.	48.44	100.00%	
187	Replacement of damaged HT/LT pole and Conversion of HTOH/LTOH with ABC under Dibang Valley District	900.00	100.00%	
189	Costruction of New 3 Phase 4 Wire LT Line at various villages under Anini Section.	40.00	100.00%	
190	Up-gradation of 5 KVA distribution Transformation and providing security fencing of substations in various villages under HED in Anjaw District	160.00	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
191	Re-alignment of existing 33 KV HT line in between Tezu and Khupa under HED	144.00	100.00%	
192	Renovation of Power House and construction of Boundary wall for Power House at Hayuliang	24.00	100.00%	
193	Repair & Maintenance of 33/11 kV Sub-Station at Longding Town in Longding District	10.00	100.00%	
194	Construction of residential accommodation of CE(EEZ) office staff (phase-I)	25.00	100.00%	
196	Construction of 11 KV double circuit line from 2X5 MVA, 33/11 KV Sub Station constructed under Comprehensive scheme at Purallia to connect feeder I and III Hapoli EC Rs. 100.00 lakh	80.00	100.00%	
197	Providing of 63 kVA, 11/0.433 KV DT at Zaklo in longding district under Additional BE 2023-24.	29.70	100.00%	
198	Providing of 100KVA, 11/0433 KV DT and creation of LT network at new Kanubari Township village in Longding District under Additional BE 2023-24.	40.00	100.00%	
199	Extension of 11KV Line and installation of 63KVA, 11/0.433 KV DT at Longmai village in Longding District under Additional BE 2023-24.	23.33	100.00%	
200	Augmentation of 11KV feeder from Tirathju Switchyard to Dadam C.O head Quarter in Tirap District.	80.00	100.00%	
201	Extension, Renovation of Existing LT Line and Replacement of Rusted Pole at Muktawa Village in Tirap District..	40.00	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
202	Installation of Street light system at strategic locations in and around Aalo Township under Aalo Electrical Division EC Rs. 200.00 lakh	160.00	100.00%	
203	C/o 11 KV line from Margingla to Pangia village i/c LT line & 25/16 KVA, Sub-Station-1 no.Each to electrified Pangia village. No.Power/440/2023-Pwr-Br-POW ELEC/8168-80, dated 27/10/2023. E-151403	46.67	100.00%	
204	C/o 11 KV line from Maringla Camp to Sangbia village i/c LT line & 25 KVA, Sub-Station to electrified Sangbia village. No.Power/439/2023-Pwr-Br-POW ELEC/8155-67, dated 27/10/2023. E-151380	0.00	100.00%	
205	Street lighting of Famla and DK Memorial . No. Power/426/2023-Pwr-Br-POW ELEC/8224-30 Dated-31/10/2023.	20.00	100.00%	
206	Maintenance of 11 KV line at Kharsaneng. No. POWER/429/2023-Pwr-Br-POW ELEC/8029-40 Dated-17/10/2023.	20.00	100.00%	
207	Repair & maintenance of 33/11KV Sub-station at Longding Town in Longding District under Additional BE 2023-24.	30.00	100.00%	
208	Replacement of Poles (corroded) HT< under Lawnu Block in Longding District under Additional BE 2023-24.	40.00	100.00%	

Chief Engineer (Power)

Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
209	C/o Augmentation of installation of 63 KVA 11/0.415 KV Distribution Transformer at Middle Pachin Colony, Naharlagun under NED. No.Power/433/2023-PWR-BR-POW-ELEC/7881-93, dated 16/10/2023 ,PWRS/ E-149767, Dated 16/10/2023.	15.60	100.00%	
210	Providing High Mast Tower in Yallang Village. No.Power/70/2024-Pwr-Br-POW ELEC/3021-32, dated 15/03/2024. E-178873	20.00	100.00%	
211	Extension and Improvement of LT OH line for KGBV and Halipad area in Boleng Town in Siang District EC RS. 50.00 lakh	40.00	100.00%	
212	Augmentation of old and critically vulnerable 33 kV HT overhead line and replacement of GOAB and DO fuse unit under Boleng Electrical Section in Siang District EC Rs. 50.00 lakh	40.00	100.00%	
213	Electrification of Wada Bagang village and newly established Gurukul residential School by construction of 11 KV LT and installation of 5 nos distribution sub-station in SED, East Kameng District. No.Power/438/2023-Pwr-Br-POW ELEC/8142-54, dated 27/10/2023. E-151357	20.00	100.00%	
214	Renovation of TD Sub-Station i/c providing security fencing under Capital Electrical Division, Itanagar. No.Power/436/2023-Pwr-BR-POW ELEC/8283-95, dated 03/11/2023. E-150075	120.00	100.00%	
215	Improvement of Electrical Infrastructure at Kibithoo and Walong circle in Anjaw District under (SIDF Phase-I)	240.00	100.00%	
216	Renovation of Power House and construction of Boundary wall for Power House at Hayuliang	24.00	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
217	Supply and Installation of 365 sets of LED based Solar Street Lightning system for 73 Government School (5set/School) in Lohit District (SH:- Additional LED based Solar Street Lighting for Govt. school in Lohit District)	15.00	100.00%	
221	C/o 6' Height boundary wall i/c renovation and maintenance of Power house building at Sunpura	15.00	100.00%	
222	Installation of 100 KVA DT near Rayeng Chairall for segregation of domestic LT feeder from industrial feeder	23.74	100.00%	
223	C/o 11 KV bay for F Sector Feeder from Naharlagun Power House i/c installation of both 11 KV outdoor and indoor panels and other accessories under NED. No.Power/434/2023-Pwr-Br-POW ELEC/8015-27, dated 16/10/2023. E-149789	40.00	100.00%	
224	C/o 11 KV line by segregating F & G Sector i/c installation of 2 x 250 KVA DT, LT line Extension at F-Sector, Naharlagun under NED. No.Power/432/2023-Pwr-Br-POW ELEC/7894-906, Dated 16-10-2023	40.00	100.00%	
225	Electrification of Eco-Tourism Centre at Lai-Hoo & Internal wiring for Gichi Farmhouse Basar during VVIP visit on BASCON 5.0 EC Rs. 45.00 lakh	36.00	100.00%	

Chief Engineer (Power)

Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
226	Augmentation, replacement, and improvement of old and rusted HT /LT poles under Jang Electrical Sub-Division. No.Power/424/2023-Pwr-Br-POW ELEC/7995-8002, dated 16/10/2023. E-149643	20.00	100.00%	
227	Reconductoring of old and under-sized ACSR conductors in HT & LT lines under Jang Elect. Sub-Division. No.Power/419/2023-Pwr-Br-POW ELEC/8128-40, dated 27/10/2023. E-149571	30.00	100.00%	
228	Upgradation of overloaded distribution transformers and modernization of Distribution systems under Jang Electrical Sub-Division. No. POWER/425/2023-Pwr-Br-POW ELEC/7846-58 Dated- 16/10/2023.	30.00	100.00%	
229	Replacement and modernization of burnt 11 KV breakers at all 33 KV / 11 KV power sub-station under Jang Electrical Sub--Division. No.Power/422/2023-Pwr-Br-POW ELEC/7983-94, dated 16/10/2023. E-149602	13.33	100.00%	
230	Extension of HT /LT lines i/c pproviding LED street lights at various locations under Jang Electrical Sub-Division. No.Power/421/2023-Pwr-Br-POW ELEC/8041-53, dated 17/10/2023. E-149593	13.33	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
231	Replacement and modernization of old & burnt 11 KV breakers at Lungla 33/11 KV power Sub-Station under Lungla Electrical Sub-Division. No. POWER/423/2023-Pwr-Br-POW ELEC/8003-14 Dated- 16/10/2023.	10.00	100.00%	
232	System improvement of HT & LT lines at various locations under Zemithang circle. No. POWER/420/2023-Pwr-Br-POW ELEC/7957-70 Dated- 16/10/2023.	10.00	100.00%	
236	Upgradation of overall power supply system within Raj Bhawan.No. PWRS/Comp/No. 102347/8721-733, Dtd. 7th December 2023	400.00	100.00%	
237	Renovation and re-alignment i/c jungle clearance of damaged 11KV HT lines of remote villages electrified under RGGVY in Anjaw District	240.00	100.00%	
238	Up-gradation of 5 KVA distribution Transformation and providing security fencing of substations in various villages under HED in Anjaw District	160.00	100.00%	
239	C/O 1 1 KV HT Line from Sipa MHS (2x25 kW) and installation of 16 KVA, 1 1/0.433 KV Transformer at Takom, Tirbin	26.81	100.00%	
240	Providing 150 KVA, 11/0.415 KV Distribution Sub-Station at Friends colony, New Chemi village under Ganga Panchayat of Itanagar Capital Region.	28.17	100.00%	
241	Power supply to Mache colony 7 km near Seppa-Chyangtajo NEC Road in East Kameng District (AP). No.Power/149/2024-Pwr-Br-POW ELEC/2836-47, dated 15/03/2024. E-182721	6.04	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
242	C/o 11 KV line, LT line & 200 KVA DT Sub-Station at Industrial area near DIET centre, Roing under Lower Dibang Valley District)	31.50	100.00%	
243	Extension of Single Phase LT Line to un-electrified house hold at Mimey village.	2.57	100.00%	
244	Providing of High Mast Tower in Wakro Town	1.88	100.00%	
245	External Electrification of multi-purpose indoor hall at Wakro in Lohit District under Namsai Electrical Division	1.13	100.00%	
246	Electrification of parsuram kund extended village in Lohit District under Namsai Electrical Division	9.56	100.00%	
247	Supply and Installation of 365 sets of LED based Solar Street Lighting system for 73 Government School(5set/School) in Lohit District (SH:- Additional LED based Solar Street Lighting for Govt. school in Lohit District)	6.00	100.00%	
248	Installation of High Mast Tower in prime location of Tezu Circle and providing distribution transformer.	5.80	100.00%	
249	Providing additional High Mast Tower at VKV Sunpura and Bhekuliang village including distribution transformer at Sunpura.	28.00	100.00%	
250	Providing additional switchgear and accessories in 33/11KV Sunpura Power House for improvement of power supply in Sunpura Circle.	28.00	100.00%	
251	C/o 6' Height boundary wall i/c renovation and maintenance of Power house building at Sunpura (SH:- Additional fund for boundary wall of Sunpura Power House Complex)	56.00	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
252	Extension of HT / LT lines at Doordarson colony, Palin near Sh Takam Talung residence i/c installation of 25 kVA, 11/0.415 kV Distribution transformer under PHED EC Rs. 50.00 lakh	35.00	100.00%	
256	Maintenance/creation of Assets under Naharlagun Electrical Division, Nirjuli. Memo No.181961/3280-91, dated 16/03/2024. E-181961	140.00	100.00%	
257	C/o Renovation of TD Sub-Station i.e., providing security fencing under Electrical Naharlagun Division, nirjuli. No.Power/147/2024-Pwr-Br-POW ELEC/2812-23, dated 15/03/2024. E-182674	105.00	100.00%	
261	Installation of 63 KVA Transformer along with all the accessories for Power supply at composite farm at Ballni village, Koronu circle, PO/PS Roing, Lower Dibang Valley Dist	24.50	100.00%	
262	Construction of 11 KV line i/c 25 KVA sub station of Rungo village (Hamlet of Rukmo village) in Lower Dibang Valley District A.P.	35.00	100.00%	
263	Construction of LT line extension to Lempya village (Lyime Pine Grove) under Ziro-I EC Rs. 50.00 lakh	35.00	100.00%	
264	Construction of Solar street light at Reru Zilla Segment EC Rs. 45.00 lakh	31.50	100.00%	
265	Extension of 11 kV line with installation of 63 kVA Sub Station and LT line in Tuku Dore village Basar EC Rs. 98.36 lakh	68.85	100.00%	
266	Electrification of Nitung Tungko (Gurukul) School Pabo at Komsing under Siang District EC Rs. 50.00 lakh	35.00	100.00%	
268	Providing & Installation of 3 Nos. 63 kVA, 11/0.415 kV DTs & 11 kV line i/c LT line at Pakam Ropi to Zirdin Nyeggo area of Aalo, District West Siang EC Rs. 150.00 lakh	105.00	100.00%	
269	Luaksim road to Mahabudhi School (RE 2023-24) (SH:-C/o 11 kV line with associated DT SS & LT line)	41.07	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
270	Emergency repair/ maintenance and augmentation of L. T Line at Jannu-Nuk Colony Wakka Circle Longding District (RE 2023-24)	31.50	100.00%	
271	Installation of High Mast Indian Flag 35 mtrs and solar streetlight at Anglo-Wancho war memorial site, Ninu. (RE 2023-24)	14.00	100.00%	
272	Construction of New Transformer at Kalung Rantil along with boundaary wall. BEC EC Rs. 50.00 lakh	35.00	100.00%	
273	Providing external service connection through UG Cable to nearby constructed Chief Minister's Bungalow, State Guest House, Banquet Hall including required Distribution Panel board at Niti Vihar, Itanagar. Efile No. 181003, Dtd. 13th March 2024	88.46	100.00%	
274	Providing Security lighting to newly constructed Chief Minister's Bungalow. Efile No. 181082, Dtd. 11th March 2024	35.00	100.00%	
275	Shifting of existing LT lines including dismantling of 30 Mtrs High Mast Light from the premises of newly constructed Chief Minister's Bungalow. E-File No. 180556, dated 11/03/2024.	22.40	100.00%	
276	Construction 3P 5W LT line from Jara 33/11 KV Sub Station to Passa Village EC RS. 45.00 lakh	31.50	100.00%	
277	Extension of 11 KV line and providing 200 KVA Distribution Transformer i/c LT line extension near Rubber Plantation, Jollang, Itanagar. E-File No. 178857, dated 12/03/2024.	45.50	100.00%	
278	Providing of dedicated and independent 11 KV feeder for the Police Complex at Chimpu, Itanagar. E-File No. 181050, dated 11/03/2024.	37.10	100.00%	
279	Extension of HT/LT OH line i/c 200 KVA, 11/0.415 KV Sub-Station at Rakap Colony & maintenance of Sub-Station office cum control room at Nahariagun. No.Power/156/2024-Pwr-Br-POW ELEC/2800-11, dated 15/03/2024. E-182832.	63.00	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
280	C/o renovation and maintenance of HT/LT line in Capital Division. E-File No.181152, Dated 11/03/2024.	35.00	100.00%	
281	Construction of 11 KV line from Pitapool Petrol Pump to Peri Happa EC Rs. 20.00 lakh	14.00	100.00%	
282	Renovation of 11 kV HT line from Basar to Sago, Leparada District EC Rs. 49.97 lakh	34.98	100.00%	
283	Improvement of HT / IT line i/c Repairing of damage distribution transformer under Paying Administrative Circle under Taliha Upper Subansiri District EC Rs. 35.00 lakh	24.50	100.00%	
284	Improvement of HT / IT line i/c Repairing of damage distribution transformer under Jaring Administrative Circle under Taliha Upper Subansiri District EC Rs. 35.00 lakh		100.00%	
285	Conversion of single Phase to three phase in and around Roing Township area	35.00	100.00%	
286	C/o 11 KV line , 11/0.415 KV, 100 KVA (1 No) 25KVA (1 No) i/c LT line under iduli block, Lower Dibang Valley District	35.00	100.00%	
287	C/o 11 KV line , 11/0.415 KV, 100 KVA substations (2 Nos) i/c LT line at Ezengo feeder under Lower Dibang Valley District	35.00	100.00%	
288	C/o 11 KV line , 11/0.415 KV, 100 KVA substations (2 Nos) i/c LT line from Balani to 6KM Koronu under Lower Dibang Valley District	35.00	100.00%	
289	Renovation and modernisation of 11 KV switchyard at Simari under Roing Electrical Division	35.00	100.00%	
290	C/o of 11/0.415 KV, 100 KVA sub station near CRPF chairiali i/c LT line segregation under Lower Dibang Valley District	35.00	100.00%	
291	C/o of 11/0.415 KV, 25 KVA sub station(2 Nos) i/c LT line along CC road Kera-ati in Lower Dibang Valley District	35.00	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
292	C/o of 11 KV line, 11/0.415 KV, 100 KVA sub station and LT line under Koronu circle in Lower Dibang Valley District	35.00	100.00%	
293	Extension of LT line in and around Roing Township	35.00	100.00%	
294	Extension of LT line in Iduli and Koronu block under Roing Electrical Division	35.00	100.00%	
295	Electrification from NH-13 highway to Peri Happa under Yazali Electrical Division EC Rs. 40.00 lakh EC 40.00 lakh	28.00	100.00%	
297	Replacement of old and dilapidated poles i/c reconductoring of outlived HT/LT lines under Yupia Electrical Division. No.Power/94/2024-Pwr-Br-POW ELEC/3057-68, dated 15/03/2024. E-180406	7.50	100.00%	
298	Periodical maintenance of 33 KV, 11 KV HT line i/c Sub Station and Transformer repairing as required in Shi-Yomi District under MkED EC Rs. 250.00 lakh Power/101/2024-Pwr-Br-POW ELEC/185-192 dated 15 march 2024	175.00	100.00%	
302	Maintenance, Shifting and Renovation of HT / LT Lines and Sub-Station under Miao, Changlang District.	350.00	100.00%	
303	Revamping of HT / LT Lines and Sub-Station of various capacity under Bordumsa and Diyun Section, Changlang District.	157.50	100.00%	
308	Construction of New 11 KV line from Hotek to Supsing village, Siang EC Rs. 25.00 lakh	17.50	100.00%	
309	C/o of 11 KV line, 11/0.415 KV, 100 KVA sub station at Itaya village, Roing in Lower Dibang Valley District	14.00	100.00%	
310	Strengthening of system improvement of HT / LT lines in Pasighat Urban area. Ec Rs. 40.00 lakh. EC Rs. 40.00 lakh	28.00	100.00%	
311	Strengthening of system improvement of HT / LT lines in Pasighat Rural area. Ec Rs. 40.00 lakh.	28.00	100.00%	
312	C/o of 11 KV line, LT line i/c 25KVA at Sinulee village under Lower Dibang Valley District	35.00	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
313	Simplification and modification of 11 KV switchyard at Roing Power House, Lower Dibang Valley	35.00	100.00%	
314	Installation of transformer at various location at Oyan, Ralung, Silie village EC Rs. 20.00 lakh	14.00	100.00%	
315	Shifting of LT OH line passing through playground at VKV Nivedita Vihar i/c associated DTR, Pakke Kessang District. No.Power/154/2024-Pwr-Br-POW ELEC/3220-31, dated 15/03/2024. E-182814	0.00	100.00%	
316	Extension of LT Line at Tantamshia in Longding district (RE 2023-24)	14.00	100.00%	
317	Electrification of Riza area in Bene village, West Siang District EC Rs. 20.00 lakh	14.00	100.00%	
318	Providing of street lights at Govt Model Degree, Palin EC Rs. 35.00 lakh. No.181722/205-210 dated16-03-2024	24.50	100.00%	
321	Providing security fencing for distribution transformer under Rupa Electrical Division. No.Power/71/2024-Pwr-Br-POW ELEC/3292-303, dated 16/03/2024. E-178898	70.00	100.00%	
322	Clearance of pending bills of M/s Sangam Enterprises, Pangin under RuED against maintenance of Assets during 2018-19 EC Rs. 17.45 lakh	12.21	100.00%	
323	Shifting of 11 KV line at VKV School, Chimpu, Itanagar. Efile No. 181122, Dtd. 11th March 2024	32.90	100.00%	
324	C/o Transformer and LT electric line at Lori. Efile No. 181099, Dtd. 11th March 2024	35.00	100.00%	
325	C/o of 11 KV line, LT line & 25KVA DT Sub-Station at Lokhauw-II under Lower Dibang Valley District	35.00	100.00%	

Chief Engineer (Power)

Commercial-cum-CEI

Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
329	Pole mounting of distribution transformer, security fencing around DTR Sub-Station in Electrified villages under Sagalee Electrical Division. No.Power/159/2024-PWR-Br-POW ELEC/3000-3011, dated 15/03/2024. E-184005	24.00	100.00%	
330	Replacement of defective 25 KVA transformer at Rigo, 5th mile, Gotopu church and Murtung village i/c replacement of Lighting arrester, GO, DO and UG cables. No.Power/150/2024-Pwr-Br-POW ELEC/3045-56, dated 15/03/2024. E-182739	24.00	100.00%	
331	Extension of 11 KV line and shifting of Sub-Station and Construction of new LT line from Rachi to Kulungso village (Hamlet) under Leporiang Circle. No.Power/152/2024-Pwr-Br-POW ELEC/3186-97, dated 16/03/2024. E-182775	24.00	100.00%	
332	Extension of LT line to newcreation village Sharak from Khyate Sub-station under Sagalee Circle. No.Power/151/2024-Pwr-Br-POW ELEC/2976-87, dated 15/03/2024. E-182753	24.00	100.00%	
333	Augmentation of 11 KV line and LT line under Sagalee Division. No.Power/153/2024-Pwr-Br-POW ELEC/2964-75, dated 15/03/2024. E-182797	24.00	100.00%	
334	Renovation of Breaker and Panel board at New colony Power house in Lower Dibang Valley District	35.00	100.00%	
335	Modification, simplification, and renovation of 11 KV switchyard under Roing Electrical Division	35.00	100.00%	
336	Conversion of 1 Ph LT line to 3 ph under Roing Electrical Division	35.00	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
337	Modernisation & renovation of all electrical equipments including switchyard at Roing power house control room under Roing Electrical Division	35.00	100.00%	
338	C/o 11 KV line i/c 100KVA substation and LT line under Roing Electrical Division	35.00	100.00%	
339	C/o 11 KV line 4 circuit on 12 mtr pole from control room to 11 KV switchyard at Simari under Roing Electrical Division	35.00	100.00%	
340	Providing of High Mast Tower Lighting System and Boundary lighting at GHSS Mahadevpur	3.54	100.00%	
341	C/o 11 KV line for providing grid power supply to Wada Bagang village in East Kameng. No.Power/148/2024-Pwr-Br-POW ELEC/3244-55, dated 16/03/2024. E-182700. The name of the scheme has been changed as per the corrigendum issued vide, letter no. No. PLNG-11098/1/2024-O/o, DIR-SP-FPID-Part(3)/2465, dated 16/03/2024.	30.00	100.00%	
342	Installation of Solar Street Light in meditation center against 1-Lower Lekang	7.50	100.00%	
343	Providing 2 Nos. High Mast Tower in Hija village at Pura Nending and Nada Kime. EC Rs. 50.00 lakh	25.00	100.00%	
345	Installation of Power Distribution Transformer at Sanlo Putung-III, Naharlagun. No.Power/44/2024-Pwr-Br-POW ELEC/1615-25, dated 05/02/2024. E-172393	10.00	100.00%	
346	C/o LT line connection from Dera village to Leri Rijo village Upper Subansiri District, A.P EC Rs. 20.00 lakh No.181925/267-272 dated 18-03-2024	10.00	100.00%	

Chief Engineer (Power)

Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
347	Providing LT Distribution i/c 1X25KVA DT Sub-Station one each at New Veterinary Complex & Anini Signage, Anini	10.00	100.00%	
352	Pole mounting of Distribution Transformer, security fencing around DTR Sub-Station, Sagalee. No.power/67/2024-Pwr-Br-POW ELEC/2401-22, dated 14/03/2024. E-178844	12.50	100.00%	
353	Electrification of Ringum Rijo, Basar, Leparada District. EC Rs. 25.00 lakh No.173033/1409-15 dated 01-03-2024	12.50	100.00%	
354	Construction of two units Bachelor Barrack & Security Fencing at Anini Power Department, Debang Valley.	12.50	100.00%	
356	Replacement of rusted HT & LT OH lines and poles in Gyamdong Village, Mukto Circle. Comp No. 173911 File No. FIN -D-11071/80/2024, dated 23/02/2024. E-172162	15.00	100.00%	
357	C/o 11 KV line and installation of 100 KVA DTS i/c LT line at Resipoum, Seppa. No.Power/30/2024-Pwr-Br-POW ELEC/1627-37, dated 05/03/2024. E-171058	15.00	100.00%	
358	Installation of LT line near Eco Park, Yarping. No.Power/29/2024-Pwr-Br-POW ELEC/1702-12, dated 04/03/2024. E-171050	15.00	100.00%	
359	C/O approach road from Main road to Power Sub-Station, Pania Kra Daadi District	15.00	100.00%	
361	Providing Security fencing at Distribution transformer Sub-station at Jairampur, Changlang District under SIDF Phase-I	16.00	100.00%	
363	Upgradation of 16 KVA GTR to 25 KVA GTR Sub-station, Sagalee. No.Power/64/2024-Pwr-Br-POW ELEC/2380-91, dated 14/03/2024. E-178798.	17.50	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
364	C/O 11 KV line from main lineto Sangmey village i/c 25 KVA sub-station and IT OH line under Nyobia cirloci Kked Sangram EC Rs.35.00 lakh No.173020/841-47 dated 21-02-2024	17.50	100.00%	
372	Construction of HT/LT lines including installation of transformer at Nanam Khamyang-I village area under Namsai District	7.93	100.00%	
374	Renovation of Old LT pole at Nima Village EC Rs. 40.00 lakh No.171419/1236-42 dated 01-03-2024	20.00	100.00%	
375	C/O 3 Phase 4 wire LT line at Kharsang and Namphai under SIDD Phase-I	20.00	100.00%	
376	Replacement of High Mast Light in Tezu Township	20.00	100.00%	
382	C/O 63 KVA, 33/0.433 KVA Sub station at Namchik Chariati, Injan-II & Tinali under SIDD Phase-I	22.00	100.00%	
383	Electrification at Gumte Village, Kakke Kessang District. No.Power/51/2024-Pwr-Br-POW ELEC/1309-311, Dated 01/03/2024. E-172656	22.50	100.00%	
384	Procurement and installation of Transformer at Pasighat Town i/c 4th Mile, pasighat under East Siang District. EC Rs. 45.00 lakh No.172956/1282-88 dated 01-03-2024	22.50	100.00%	
386	Electrification of Sepani Hamlets of Joyanti Village, East Kameng Dist. No.Power/48/2024-Pwr-Br-POW ELEC/1547-58, dated 29/02/2024. E-172564.	25.00	100.00%	
389	Replacement of rusted LT pole at Pistana under Yazli Division EC Rs. 50.00 lakh NO.171461/1373-79 01-03-2024	25.00	100.00%	



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
390	Providing electric connection with HT/LT lines at Govt. ME School, Nyokum Lapang, under CED, Itanagar, Papum Pare Dist. Power/8/2024-Pwr-Br-POW ELEC/588-97, Dtd. 13th Feb, 2024	25.00	100.00%	
391	Shifting of Electrical Poles at Pagatara, Jullang under CED. Power/7/2024-Pwr-Br-POW ELEC/608-16, Dtd. 14th Feb, 2024	25.00	100.00%	
392	Installation of additional Distribution Transformer overloaded area of Tezu Circle	25.00	100.00%	
393	Installation of additional Distribution Transformer and renovation of LT line in Sunpura Circle	25.00	100.00%	
394	Upgradation of various rating of over loaded DT of villages under Namsai Circle	10.71	100.00%	
395	Renovation of HT/LT line & Upgradation of DTs in Piyong Circle	10.71	100.00%	
396	Upgradation of overloaded DTs under Namsai Township	10.71	100.00%	
397	Renovation of HT/LT lines, Power Transformer & DT under Lathao Circle	10.71	100.00%	
398	Provision of High Mast Light at Kendriya Vidyalaya, Poi Pee Mao Ground, Lathao Bazaar, Piyong Tinali, Namsai	10.71	100.00%	
399	Improvement of power supply under Bordumsa Sub-Division SIDF Phase-I	25.00	100.00%	
400	Improvement of power supply under Diyun Administrative Circle under SIDF Phase-I	25.00	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
401	Extension of Low Tension Power Lines at Nampong, Changlang District under SIDF Phase-I	25.00	100.00%	
402	Extension of Low Tension Power Lines at Manmao Changlang District under SIDF Phase-I	25.00	100.00%	
403	Extension of Low Tension Power Lines at Jairampur Changlang District under SIDF Phase-I	25.00	100.00%	
406	Augmentation of 11 kv & LT line at Chanu area in Longding District (SIDF 2023-24)	25.00	100.00%	
407	Augmentation of 11 kv and LT line from Hukanjuri to Otongkhua-Lonokhojan area in Longding District (SIDF 2023-24)	25.00	100.00%	
408	Providing of streetlights in Kanubari township in Longding District (SIDF 2023-24)	25.00	100.00%	
409	Renovation of sub-station i/c repaired of transformer and light accessories under Pasighat Electrical Division. EC Rs. 50.00 lakh No. 173050/1366-72 dated 01-03-2024	25.00	100.00%	
410	Strengthening of 33 kV line from Ruksin to Sile in east Sianf District. EC Rs. 50.00 lakh No.172985/1275-81 dated 01-03-2024	25.00	100.00%	
411	System improvement and strengthening of electrical installations at Bee Village, Sagalee Electrical Division. No.Power/66/2024-Pwr-Br-POW ELEC/2423-33, dated 14/03/2024. E-178831.	25.00	100.00%	
412	Renovation, augmentation, reconductoring of existing 11 KV LT line under Sagalee Electrical Division. No.Power/65/2024-Pwr-Br-POW ELEC/2434-44, dated 14/03/2024. E-178821.	25.00	100.00%	

Chief Engineer (Power)

Commercial-cum-CEI
Department of Power, Itanagar



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
413	Realignment of 33 KV Chimpu-Chandranagar Double circuit feeder at various location. Power/12/2024-Pwr-Br-POW ELEC/434-45, Dtd. 9th Feb, 2024	25.00	100.00%	
414	Procurement and installation of 33 KV and 11 KV VCBs for 33/11 KV, 2x5 MV + 3x3.15 MVA Chandranagar Sub-Station, Itanagar. Power/11/2024-Pwr-Br-POW ELEC/470-82, Dtd. 9th Feb, 2024	25.00	100.00%	
415	Shifting of HT and LT OH line under various locations under RKM feeder, Itanagar.	25.00	100.00%	
416	Shifting of 11 KV Panchali general feeder from newly constructed F&G bridge point to safer location at Division IV, Itanagar. Power/13/2024-Pwr-Br-POW ELEC/351-63, Dtd. 8th Feb, 2024	25.00	100.00%	
417	Extension of LT OH line in and around Jollang and Zoo road area, Itanagar. Power/14/2024-Pwr-Br-POW ELEC/390-403, Dtd. 8th Feb, 2024	25.00	100.00%	
418	C/o 11 KV line and installation of DT opposite central Jail, Itanagar. Power/10/2024-Pwr-Br-POW ELEC/446-57, Dtd. 9th Feb, 2024	25.00	100.00%	
419	Replacement of dilapidated and rusted poles under Capital Electrical Sub-Division-IV, Itanagar. Power/15/2024-Pwr-Br-POWELEC/418-30, Dtd. 8th Feb, 2024	25.00	100.00%	
420	Realignment of 11 KV line at various locations of GS/PHQ feeder, Itanagar. Power/16/2024-Pwr-Br-POW ELEC/338-50, Dtd. 8th Feb, 2024	25.00	100.00%	


Chief Engineer (Power)
Commercial-cum-GEI



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
421	Reconductoring of under rated overhead conductors under PHQW/Panchali general feeders, Itanagar. Power/17/2024-Pwr-Br-POW ELEC/364-76, Dtd. 8th Feb, 2024	25.00	100.00%	
422	Augmentation of various LT panels under Capital Electrical Sub-Division IV, Itanagar. Power/18/2024-Pwr-Br-POWELEC/458-69, Dtd. 9th Feb, 2024	25.00	100.00%	
423	Upgradation of over loaded Transformers in and around Tezu Township	25.00	100.00%	
424	Replacement of Sub-Station cables and panels in Tezu Township	25.00	100.00%	
425	Reconductoring of LT line in and around Tezu Township	25.00	100.00%	
426	Replacement of 33 KV GOAB switch and 11 KV GOAB switch in Distribution Sub-Station in Tezu Township	25.00	100.00%	
427	C/o 11 KV Single Line tapping from existing 11 KV feeder to Thinbu Hot Spring i/c installation of 25 KVA/0.4 KV Distribution Sub Station and LT network in Mago and Tsechu Hot Spring, Tawang. Comp No. 175572 File No. FIN D-11071/101/2024, Dtd 24/02/2024. E-172190	25.00	100.00%	
430	Replacement of corrugated LT Poles in Mohong Feeder Areas	26.67	100.00%	
431	Renovation and augmentation of various rated DT Sub-Station in Lekang	21.54	100.00%	
432	Providing High Mast lighting system at Strategic location in Lekang	17.14	100.00%	
433	Repair and renovation of DT sub-stations of various ratings in Lekang	21.54	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
434	Replacement of corrugated LT poles in JNV, Podumoni and Town Feede Areas	26.67	100.00%	
435	Improvement and upgradation of Distribution of transformer in villages and new colony under Khonsa Electrical Sub-Division under Tirap District (SIDF - Ph-I).	45.00	100.00%	
436	Electrification at Latam Camp Sangbia under Khenewa Circle, East Kameng. No.Power/47/2024-Pwr-Br-POW ELEC/1659-69, dated 01/03/2024. E-172503	0.00	100.00%	
437	Electrification at Pagatara Jollang, Itanagar. Power/19/2024-Pwr-Br-POW ELEC/405-17, Dtd. 8th Feb, 2024	50.00	100.00%	
438	Electrification work under Wakka Circle (SIDF 2023-24)	50.00	100.00%	
439	C/o Security fencing around Cultural Centre at Balemu Power/20/2024-Pwr-Br-POW ELEC/578-587, dated 13/02/2024.	50.00	100.00%	
441	Installation of 100 KVA Distribution Transformer 63 KVA DG Set and High Mast Light at Cultural Centre Balemu	75.00	100.00%	
442	Extension of 11 KV line from Topgey to Lungur with installation of 11/0.433 KV, 2x100 KVA Distribution sub-Station at Lungur with LT Distribution System in Mago, Tawang. Power/40/2024-Pwr-Br-POW ELEC, datd 23/02/2024. Computer No. 172243	92.50	100.00%	
443	Augmentation of Transmission and Distribution System under Lumla Electrical Sub Division. Comp No. 176226 File No.: FIN -D-11071/106/2024, dated 23/02/2024. E-172338.	100.00	100.00%	

Chief Engineer (Power)
Commercial-cum-CEI



Business Plan for additional 3-year MYT Control Period from FY 2027-28, FY 2028-29 & FY 2029-30

Sl. No.	Name of the Scheme	2024-25		Remarks
		Financial (in Lakhs)	Physical (in %)	
444	Improvement of Electrical Infrastructure under Hayuliang Electrical Division in Anjaw District	100.00	100.00%	
445	Supply and installations of 5 nos of 11 KV VCB at Bhalukpong and Jamiri Sub Stations including C/o Boundary Wall at Jamiri Sub-Station under Rupa Electrical Division. Power/24/2024-PWR-BR-POW ELEC/568-577, Dtd 13/02/2024	375.00	100.00%	
446	Installation of highway street light at Aalo , West Siang EC RS. 290.00 lakh No.169398/848-54 dated 21-02-2024	145.00	100.00%	
449	Providing emergent power supply at Siji Permanent District Head Quarter of Lower Siang. EC Rs. 300.00 lakh	0.00	100.00%	
456	Strengthening of Power Distribution Infrastructure in Itanagar Capital Complex (HT/LT/Etcs.)	1000.00	100.00%	
	Total:	18475.67		

Chief Engineer (Power)
Commercial-cum-CEI



CAPITALIZATION SCHEDULE

- 8.4 As submitted in respect of CAPEX planning supra, scheme wise details of works to be undertaken by the Department during FY 2027-28 to FY 2029-30 is not formulated/available and the same is only taken up as per the approval from government for the respective years. Hence, APDOP is unable to give the Capitalisation Plan for FY 2027-28 to FY 2029-30. The same shall be submitted subsequently when prepared & approved by the Government of Arunachal Pradesh the above schemes, DoP,AP has proposed the capitalization considering the estimated date of commissioning of these schemes.

Chief Engineer (Power)
Commercial-cum-GEI



CHAPTER: 9 FINANCING OF THE CAPITAL SCHEMES

9.1 The entire capital expenditure incurred by DoP,AP had been funded by Government of Arunachal Pradesh through budgetary support without any external borrowings. There are no loan borrowings by the Department of Power, Arunachal Pradesh for the capital expenditure.

9.2 As per the MYT Regulations, any equity deployed in excess of 30% of the capital cost of the project is required to be treated a normative loan. However, the entire capital expenditure in the various schemes shall be infused by the Government of Arunachal Pradesh, DoP,AP as grant. Accordingly, DoP, AP has not considered any Equity or Debt for funding of the Capital Expenditures during the control period. It is requested the Hon'ble Commission to consider & approve the funding of the various schemes as proposed.

Chief Engineer (Power)
Commercial-cum-CEI

Department of Power, Itanagar



CHAPTER – 10: CONCLUSION

As per the Multi Year Tariff Regulations-2024, the Distribution Licensee is required to submit a Business Plan for Control Period. Accordingly, the DoP, AP is hereby submitting the Business Plan for the additional years of the Control Period (FY 2027-28 to FY 2029-30) based on the available data for the FY 2023-24 and previous financial years.

Therefore, the Hon'ble Arunachal Pradesh State Electricity Regulatory Commission is requested to accept and approve the submission.


Chief Engineer
Commercial cum CEI
Deptt. of Power
Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar